



BOARD OF DIRECTORS MEETING
January 30th, 2023 – 3pm
OCEC Monthly Board Meeting
Location: The Barn - Henhouse & Virtual

AGENDA

A. PRELIMINARY

1. Meeting Called to Order
2. Determination of Quorum
3. Approval of Agenda

B. CONSENT AGENDA

1. Approval of Consent Agenda
 - a. Minutes from December 19th, 2022
 - b. January 2023 New Members
 - c. November 2022 - Form 7, Statement of Operations, Power & Service Data, Cash Flow

C. GENERAL MANAGERS REPORT

D. ITEMS OF BUSINESS

For Discussion

1. Strategic Planning Quarterly Report
2. Broadband Grant Application Update
3. Winthrop Substation Update
4. WRECA Membership Update
5. Board Elections Timeline and Update

For Action

6. Legal Counsel Approval – Ogletree, Deakins, Nash, Smoak & Stewart, P.C.
7. Town of Winthrop Library Solar - Letter of Support Approval
8. Rate Policy Approval (Policies 30-105, 30-140, and 30-211)

E. OPEN FLOOR FOR MEMBERS

F. OPEN FLOOR FOR BOARD MEMBERS

G. EXECUTIVE SESSION

1. Power Supply Update
2. General Manager Review
3. Legal, Personnel, Competitive, Other

OCEC Meeting is inviting you to a scheduled Zoom meeting.

Topic: OCEC Board Meeting

Time: Jan 30, 2023 03:00 PM Pacific Time (US and Canada)

Join Zoom Meeting

<https://us06web.zoom.us/j/85285598225?pwd=TDJqQldYcm5lNTFtbXQ3SjdzcTlxdz09>

Meeting ID: 852 8559 8225

Passcode: 479212

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BOARD MEETING
December 19th, 2022
The Barn Hen House & Virtual

Present: President Dale Sekijima, Vice President Michael Murray, Secretary/Treasurer Alan Watson, Sara Carlberg, Travis Thornton, Rick Johnson & John Rogers.

Absent: N/A

Attending: Greg Mendonca General Manager, Glenn Huber Manager of Operations

Guests: Peter Mullen, Tamra Zimmerman

1. MEETING CALLED TO ORDER

President Dale Sekijima called the meeting of the Board of Directors of Okanogan County Electric Cooperative, Inc. (OCEC) to order at 3:02 pm.

2. DETERMINATION OF QUORUM

A quorum was present.

3. APPROVAL OF AGENDA

The agenda was approved with a request to add “Proposed Write Offs” under items for action.

4. APPROVAL OF CONSENT AGENDA

The consent agenda was approved as presented.

5. General Managers Report

Greg Mendonca shared updates on the shared engineer with Lincoln Electric Cooperative, updates on the status and timing of the 2022 audit, an update on the broadband grant application project, and answered questions on the October 2022 financials.

ITEMS OF BUSINESS

1. For Discussion – Annual Meeting Venue

Greg requested a head-nod from the board confirming that an in-person annual meeting at the Red Barn was acceptable. This will be the first in-person annual meeting since 2019 due to Covid-19 restrictions.

2. For Action – 2023 Budget Approval

Greg presented the changes to the budget proposed by staff as compared to the version presented in November 2022. The board began a discussion when reviewing the revenue forecast surrounding a 2023 adjustment to rates. The board discussed scenarios of rate increases for individual components of the rate (i.e. base charge vs energy charge).

After robust discussion on rates and different scenarios, Sara Carlberg made a motion to increase rates by 3% across the board, Michael Murray seconded the motion. A discussion occurred and Alan Watson made a friendly amendment to the original motion to change the proposed rate increase from 3% to 5% across the board, Sara seconded the amended motion. A vote was held and the motion passed unanimously.

Greg further presented on the proposed 2023 budget and recommended the board approve the 2023 budget as presented in the board book, including the recently passed 5% rate increase. Alan made a motion to accept the recommendation from staff, including the 5% rate increase previously passed, and Sara seconded. A vote was held and motion passed unanimously.

3. For Action – 2023 Nominating Committee Approval

John Rogers, representing the Governance Committee, proposed a slate of members to be elected to the Nominating Committee for the upcoming 2023 director election:

Curtis Edwards
Ray Peterson
Julie Muyllaert
Phil Millam

Dale made a motion to approve, Alan seconded. A vote was held and the motion passed unanimously.

4. For Action – CFC Loan Recommendation

Greg presented a recommendation to convert \$600k in funds drawn from the CFC Line of Credit into long-term debt under the existing CFC Mortgage. A discussion was held around the need for the funds and the budgeting process for 2022 resulting in the missed forecast for loan funds.

Dale made a motion to approve the staff recommendation, John seconded. A vote was held and the motion passed unanimously.

5. For Action – Insurance Coverage Premium Update

Greg presented the proposal received for an Excess Liability Policy of \$5 million dollars brokered by Federated Insurance. A discussion was held on the premiums noting an increase of 10%, and the total premium cost compared to our overall insurance premiums for the year.

Sara made a motion to retain the policy for 2023, Rick Johnson seconded. A vote was held and the motion passed. Alan abstained from the vote.

6. For Action – Proposed Write Offs

Greg presented a recommendation for a write off on an electric account and a proposal to discount and utilize capital credits to pay off other electric accounts.

Dale made a motion to approve the staff recommendation, Sara seconded. A vote was held and the motion passed unanimously.

OPEN FLOOR FOR MEMBERS – Peter Mullen was in attendance and stated he came to observe the meeting.

OPEN FLOOR FOR BOARD MEMBERS – Michael discussed the status of the effort to push back the timeline for a DOE grant program. Greg noted that OCEC submitted a capital project for that grant with an NRECA consortium of projects and will be getting additional information from NRECA.

Meeting adjourned to Executive Session at 5:05 pm.

EXECUTIVE SESSION

1. General Manager Annual Goals Review
2. Legal, Personnel, Competitive, Other

Alan Watson, Secretary

New Members OCEC

January 23, 2023

REINSTATE

NEW MEMBERS

HORN ERICA	122181
LOSTRANGIO DIANE M	122182
GOFF KELLY	122183
ROOKER RANDY	122184
PFEFFER MICHELE	122185



NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Okanogan County Electric Coop Inc
	BORROWER DESIGNATION	WA032
	ENDING DATE	11/30/2022

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION CHOICES
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.		A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?
Signature of Office Manager or Accountant 1/3/23 Date		<input checked="" type="radio"/> YES <input type="radio"/> NO
Signature of Manager 1/3/23 Date		B. Will you authorize CFC to share your data with other cooperatives?
		<input checked="" type="radio"/> YES <input type="radio"/> NO

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	5,518,072	5,825,297	5,350,850	728,601
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	2,557,361	2,867,003	2,647,266	355,591
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	102,827	156,371	115,656	16,409
7. Distribution Expense - Maintenance	608,306	661,450	559,277	50,992
8. Consumer Accounts Expense	282,039	295,634	305,088	25,378
9. Customer Service and Informational Expense	(1,845)	3,172	3,278	(11,476)
10. Sales Expense	(2,865)	12,027	(3,500)	1,202
11. Administrative and General Expense	904,338	874,133	767,650	67,604
12. Total Operation & Maintenance Expense (2 thru 11)	4,450,161	4,869,790	4,394,715	505,700
13. Depreciation & Amortization Expense	388,631	422,869	406,641	39,822
14. Tax Expense - Property & Gross Receipts	44,429	45,478	44,781	4,141
15. Tax Expense - Other	172,837	182,301	170,526	31,024
16. Interest on Long-Term Debt	180,133	180,021	178,638	16,485
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	5,236,191	5,700,458	5,195,301	597,171
21. Patronage Capital & Operating Margins (1 minus 20)	281,881	124,839	155,549	131,430
22. Non Operating Margins - Interest	23,401	22,222	22,696	280
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	27,089	52,193	21,200	0
25. Non Operating Margins - Other	31,700	37,400	37,400	3,400
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	364,070	236,654	236,845	135,110

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	100	86	5. Miles Transmission	0	0
2. Services Retired	4	10	6. Miles Distribution Overhead	188	195
3. Total Services In Place	4,018	4,084	7. Miles Distribution Underground	232	257
4. Idle Services (Exclude Seasonal)	96	98	8. Total Miles Energized (5+6+7)	420	452



NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Okanogan County
	BORROWER DESIGNATION	WA032
	ENDING DATE	11/30/2022

PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	17,058,962	29. Memberships	17,335
2. Construction Work in Progress	226,171	30. Patronage Capital	8,530,883
3. Total Utility Plant (1+2)	17,285,133	31. Operating Margins - Prior Years	360,692
4. Accum. Provision for Depreciation and Amort	5,918,820	32. Operating Margins - Current Year	199,254
5. Net Utility Plant (3-4)	11,366,312	33. Non-Operating Margins	37,400
6. Nonutility Property - Net	0	34. Other Margins & Equities	1,359,957
7. Investment in Subsidiary Companies	1,224,408	35. Total Margins & Equities (29 thru 34)	10,505,522
8. Invest. in Assoc. Org. - Patronage Capital	443,446	36. Long-Term Debt CFC (Net)	4,194,541
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	135,373	38. Total Long-Term Debt (36 + 37)	4,194,541
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	13,500	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
13. Special Funds	0	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	1,816,726	42. Notes Payable	0
15. Cash-General Funds	309,245	43. Accounts Payable	505,579
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	171,783
17. Special Deposits	186,887	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	0	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	707,438	48. Other Current & Accrued Liabilities	186,108
21. Accounts Receivable - Net Other	804,845	49. Total Current & Accrued Liabilities (42 thru 48)	863,471
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	363,922	51. Total Liabilities & Other Credits (35+38+41+49+50)	15,563,533
24. Prepayments	7,127	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
25. Other Current & Accrued Assets	966	Balance Beginning of Year	0
26. Total Current & Accrued Assets (15 thru 25)	2,380,430	Amounts Received This Year (Net)	658,642
27. Deferred Debits	65	TOTAL Contributions-In-Aid-Of-Construction	658,642
28. Total Assets & Other Debits (5+14+26+27)	15,563,533		

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

OKANOGAN COUNTY ELECTRIC COOPERATIVE, INC.

STATEMENT OF OPERATIONS

November 30, 2022

	ANNUAL BUDGET	Y-T-D BUDGET	Y-T-D ACTUAL	MONTH BUDGET	MONTH ACTUAL
OPERATING REVENUE	\$6,005,065	\$5,350,850	\$5,825,297	\$622,731	\$728,601
COST OF POWER	\$3,023,720	\$2,647,266	\$2,867,003	\$268,631	\$355,591
GROSS MARGINS	\$2,981,345	\$2,703,584	\$2,958,294	\$354,100	\$373,010
OPERATING EXPENSES:					
DISTRIBUTION OPERATIONS	\$126,231	\$115,656	\$156,371	\$10,575	\$16,409
DISTRIBUTION MAINTENANCE	\$609,197	\$559,277	\$661,450	\$49,920	\$50,992
CONSUMER ACCOUNTING	\$337,621	\$305,088	\$295,634	\$27,533	\$25,378
CONSUMER SERVICE & INFO	\$3,576	\$3,278	\$3,172	\$298	-\$11,476
SALES EXPENSE	-\$3,500	-\$3,500	\$12,027	\$0	\$1,202
ADMIN & GENERAL	\$822,641	\$767,650	\$874,133	\$54,991	\$67,604
<i>TOTAL OPERATING EXPENSES</i>	\$1,895,766	\$1,747,449	\$2,002,787	\$143,317	\$150,109
FIXED EXPENSES:					
DEPRECIATION	\$445,237	\$406,641	\$422,869	\$38,596	\$39,822
TAXES-PROPERTY	\$48,852	\$44,781	\$45,478	\$4,071	\$4,141
TAXES-OTHER	\$186,028	\$170,526	\$182,301	\$15,502	\$31,024
INTEREST	\$194,878	\$178,638	\$180,021	\$16,240	\$16,485
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0
<i>TOTAL FIXED EXPENSES</i>	\$874,994	\$800,586	\$830,669	\$74,409	\$91,471
TOTAL EXPENSES	\$2,770,760	\$2,548,035	\$2,833,455	\$217,726	\$241,580
OPERATING MARGINS	\$210,585	\$155,549	\$124,839	\$136,374	\$131,430
NONOPERATING MARGINS:					
INTEREST	\$50,766	\$43,896	\$74,416	\$423	\$280
OTHER	\$40,800	\$37,400	\$37,400	\$3,400	\$3,400
NET MARGINS	\$302,150	\$236,845	\$236,654	\$140,197	\$135,110
T.I.E.R.	2.55	2.33	2.31	9.63	9.20

OKANOGAN COUNTY ELECTRIC COOPERATIVE, INC.

POWER & SERVICE DATA

November-22

	AUGUST 2022	SEPT 2022	OCT 2022	NOV 2022	NOV 2021
POWER DATA:					
COST OF POWER	\$193,975	\$177,234	\$198,961	\$355,591	\$188,071
KWH PURCHASED	4,527,945	3,602,765	4,154,195	9,252,145	6,715,470
KWH SOLD & OCEC USE	4,261,053	3,221,416	3,571,032	8,204,058	6,068,701
KWH LOST	266,892	381,349	583,163	1,048,087	646,769
LINE LOSS %	5.89%	10.58%	14.04%	11.33%	9.63%
COST PER KWH	\$0.0428	\$0.0492	\$0.0479	\$0.0384	\$0.0280
BILLING DATA:					
ACCOUNTS BILLED	4,073	4,077	4,080	3,899	3,832
AVG. KWH/CONSUMER	1,046	790	875	2,104	1,584
BILLING REVENUE	\$442,852	\$376,861	\$398,281	\$726,244	\$567,536
AVERAGE BILL	\$108.73	\$92.44	\$97.62	\$186.26	\$148.10
REVENUE/KWH SOLD	\$0.1039	\$0.1170	\$0.1115	\$0.0885	\$0.0935
SERVICE DATA:					
NEW	21	2	8	4	14
RETIRED	0	4	0	1	0
TOTAL END OF MONTH	4073	4077	4080	4084	4018
IDLE SERVICES	95	99	98	98	96
TRANSPORTATION:					
TOTAL MILES	7,619	6,008	8,651	5,530	7,456
COST OF OPERATION	\$34,049	\$31,352	\$32,005	\$27,626	\$27,779
AVG. COST PER MILE	\$4.469	\$5.218	\$3.700	\$4.996	\$3.726
MATERIALS:					
ISSUES	\$53,214	\$25,844	\$107,817	\$17,713	\$94,560
INVENTORY	\$432,161	\$450,540	\$366,151	\$363,922	\$287,288

	2021	2022	January	February	March	April	May	June	July	August	September	October	November	December
Patronage Capital or Margins	234,781	302,150	92,231	55,257	(22,865)	27,425	34,445	(35,579)	(30,643)	(12,357)	31,361	(37,699)	135,110	65,304
Plus Depreciation Expense	34,993	445,237	34,879	37,964	38,009	38,145	38,623	38,962	38,920	39,068	39,252	39,226	39,822	38,596
Less Capital Credit Allocations	(366,021)	(330,000)	1,851	(12)	(660)	0	(3,921)	0	0	0	0	219	0	(294,211)
Plus FAS 158 Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (Funds From Operations)	(96,247)	417,387	128,961	93,209	14,483	65,570	69,146	3,383	8,277	26,711	70,613	1,745	174,932	(190,311)
Cash Construction Funds - Trustee	0	0												
Special Deposit	(5,656)	(75,001)	(58,323)	(5,615)	(5,617)	(5,612)	(4,511)	(4,784)	(4,613)	(4,614)	(3,938)	(5,302)	(5,301)	(5,679)
Temporary Investment	0	0						0						
Accounts Receivable - Sale of Energy (Net)	(316,094)	34,769	(51,503)	70,729	266,242	88,825	53,163	41,772	(34,430)	14,245	52,230	19,453	(354,535)	2,897
Accounts Receivable - Other (Net)	165,165	75,001	57,943	5,995	14,314	6,051	4,938	15,402	4,613	(20,444)	14,124	2,302	5,301	5,679
Regulatory Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferred Debits	(668)	0	1,508	(551)	(12,322)	11,662	1,059	(1,262)	2,205	(792)	0	(109)	45	0
Prepayments	6,749	0	(78,396)	7,127	7,127	7,127	7,127	7,127	7,127	7,127	7,127	7,127	7,127	0
Other Current & Accrued Asset	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(Increase)/Decrease in Operating Assets	(150,505)	34,769	(128,771)	77,685	269,744	108,053	61,777	58,255	(25,098)	(4,478)	69,543	23,470	(347,364)	2,897
Notes Payable	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Accounts Payable	471,684	24,785	(200,051)	74,945	(211,113)	(9,555)	(103,729)	117,488	46,164	(97,504)	48,334	19,007	117,613	2,065
Accumulated Operating Provisions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Regulatory Liabilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Deferred Credits	47,856	0	(47,823)	0	0	0	0	0	0	0	0	0	0	0
Other Current and Accrued Liabilities	(47,823)	0	48,817	32,854	(45,796)	(59,698)	27,482	(12,355)	10,964	45,969	(29,673)	(17,910)	35,357	0
Increase/(Decrease) in Operating Liabilities	471,717	24,785	(199,057)	107,799	(256,908)	(69,253)	(76,247)	105,133	57,128	(51,534)	18,661	1,098	152,970	2,065
CASH FROM OPERATING ACTIVITIES	224,965	476,941	(198,867)	278,692	27,319	104,370	54,676	166,771	40,307	(29,301)	158,818	26,313	(19,462)	(185,348)
INVESTMENT ACTIVITIES														
Total Utility Plant	(259,852)	(\$1,399,020)	26,442	(36,972)	(3,095)	(206,376)	(162,397)	(31,025)	27,739	(5,123)	(89,528)	19,460	(253,516)	(116,585)
Cost to Retire Utility Plant	(16,316)	0	4,162	8,309	6,370	10,289	7,930	(103,199)	(82,701)	4,604	9,920	(34,913)	(4,292)	0
Construction Work-in-Progress	136,855	288,015	(25,981)	(30,019)	(69,900)	(49,781)	(148,808)	(94,047)	(131,412)	(143,076)	(105,080)	(185,116)	109,162	24,001
Contributions in aid of construction (CIAC)	13,259	571,287	33,847	20,193	47,296	51,555	97,928	121,990	130,471	108,048	51,290	1,993	410	47,607
Total Other Property and Investments	(144,936)	0	(34,537)	1,381	(589)	0	0	0	0	0	(9,726)	0	0	0
Materials & Supplies - Electric and Other	(34,585)	0	2,344	(18,412)	(14,492)	(21,798)	14,525	(7,773)	(60,926)	37,514	(18,378)	84,389	2,229	0
Notes Receivable (Net)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CASH FROM INVESTMENT ACTIVITIES	(305,575)	(539,718)	6,277	(55,521)	(34,411)	(216,112)	(190,822)	(114,054)	(116,829)	1,967	(161,502)	(114,187)	(146,007)	(44,977)
FINANCING ACTIVITIES														
Margins & Equities	0	\$0	0	0	0	0	0	0	0	0	0	0	0	0
LT Debt - Additional Debt	0	\$220,000	220,000	0	0	0	0	0	0	0	0	0	0	0
LT Debt - Debt Service Payment	(47,526)	(\$215,243)	0	0	(48,174)	0	0	(53,586)	0	0	(54,295)	0	0	(54,859)
LT Debt - Other	0	0	0	0	0	0	0	0	200,000	0	0	0	200,000	400,000
Total LT Debt	(47,526)	4,757	220,000	0	(48,174)	0	0	(53,586)	200,000	0	(54,295)	0	200,000	345,141
LT Debt - Payments Unapplied	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LT Debt - Current maturities	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Consumer Membership	(10)	0	(15)	5	15	30	25	(15)	25	40	20	25	5	0
Consumers Deposits	1,250	0	50	(500)	(950)	1,500	2,550	1,850	1,700	2,000	900	(1,350)	1,000	0
CASH FROM FINANCING ACTIVITIES	(46,286)	4,757	220,035	(495)	(49,109)	1,530	2,575	(51,751)	201,725	2,040	(53,375)	(1,325)	201,005	345,141
CASH FROM ALL ACTIVITIES	(126,896)	(58,020)	27,445	222,677	(56,201)	(110,212)	(133,571)	966	125,203	(25,295)	(56,059)	(89,199)	35,535	114,816
TOTAL CASH BEGINNING OF PERIOD	494,854	367,958	367,958	395,403	618,079	561,876	451,664	318,093	319,059	444,262	418,968	362,908	273,710	309,245
TOTAL CASH END OF PERIOD	367,958	309,938	395,403	618,079	561,876	451,664	318,093	319,059	444,262	418,968	362,908	273,710	309,245	424,061

General Manager's Report to the Board – January 2023

Operations Updates:

We will cover the December 22nd BPA issues in more detail during discussion items.

Financial Updates:

December 2022 Record Sales and Peak

We set another all-time monthly sales record and monthly peak record in December. We broke our sales record set in January 2022 by 19% (Dec-22 = 12,154,330 kWhs) and our all-time peak set in December 2021 by 13% (Dec-22 = 27.295 MW). For the first time ever our total revenues exceeded \$1 million for the month. The sales, in combination with the expected credit on the power bill from BPA, gave us a boost at the end of the year for our operating margins.

Draft 2022 end of year numbers compared to budget and 2023 budget numbers for reference:

- 71,506,752 kWhs sold (62,734,811 kWhs budgeted)
 - 66,560,364 kWhs budgeted for 2023
- 77,496,300 kWhs purchased (67,410,054 kWhs budgeted)
 - 71,986,455 budgeted for 2023
- 7.7% losses and own-use (6.9% budgeted)
 - 7.9% budgeted for 2023
- \$6,804,146 in total revenues (\$6,005,065 budgeted)
 - \$6,795,470 budgeted for 2023
- \$3,381,214 cost of power (\$3,023,720 budgeted)
 - \$2,844,497 budgeted for 2023

General Updates:

Staffing Updates

With the approval of the 2023 budget we opened up three positions between OCEC and OCEI. We had a great response and many qualified candidates for all three positions. We have made the following hires, all with starting dates of February 1st:

- Tiffany Routien has accepted the Propane Customer Service Representative role and will be moving from electric Member Service Representative
- Svea Miller has accepted the Accounting Clerk role and will be moving from electric Member Service Representative
- Katie Sigler has accepted the Engineering Clerk role and will be coming back into the OCEC team after departing last October 2022

We are very excited to be able to fill these positions both internally and from a strong and experienced external candidate. With this movement we do currently have an open position for electric Member Service Representative that we are actively interviewing and recruiting for.

Budget Items Progress

- Engineering Support – We have executed a shared services agreement with Lincoln Electric for engineering services support from Jamie Stark. We have already laid out project work for the first quarter and will be having Jamie visit OCEC February 14th-15th.
- NISC Enterprise Software – We have become members of NISC and received a detailed scope of work. After agreeing to the scope of work we will enter in final contract negotiations, then begin implementation. The full implementation is anticipated to last 18 months from contract signing with different modules coming online throughout the 18-month period
- Information Technology Support – We have signed an agreement with SimplePowerIT out of Wenatchee for hardware and software support, project support, and training/mentoring support for IT.
- New Positions – We have hired all of the new positions and need to backfill one vacancy at an entry-level position
- Broadband Application – We have completed and submitted the budgeted broadband application. All expenses, assuming we are awarded, are covered by the grant.
- Rate Adjustments – We have discussed the budget approval and subsequent rate increases with the Methow Valley News and put a FAQ on our website. We have had our rate model updated on the website to reflect new rates as of April 1st.

Strategic Objective	Strategic Action	Updates	Assessment Color Code
SO1 - Enhanced Capital Planning	Integrate engineering model for distribution system analysis	Model completed and final report received 6/29, \$3k over budget	Orange
	Enhance system inspections process	No resources focused on process improvement for system inspections	Yellow
	Develop a 10-year load forecast with scenarios	No updates from previous forecast, PNGC forecast process in flux and will press for staff time to update forecasts	Yellow
	Develop a facilities plan	No plan in place outside of ongoing list of potential improvements reacting to events (i.e. snow unloading on propane equipment identifying a need for protection)	Yellow
	Develop a 5-year Construction Work Plan (CWP)	Included plan into 2023 capital budget under "system improvements" category, estimates out three years on highest priority projects, will continue to refine and estimate further down the priority list this winter	Green
	Determine options for financing the CWP and facilities plan	With updated 5-year CWP and 10-year financial model we now have a better forecast of borrowing needs for electric system, no progress on facilities plan borrowing needs	Green
	Pursue an expanded view of fire risk areas, strategies to mitigate risk and equipment and processes to protect critical loads	Received deliverable from consultant on high-risk areas and problem trees, performing annual WFMP document review in Q1 with operations and engineering staff, focus of this year's meeting is on planned WFMP system improvement projects and right-of-way clearing planning	Green
SO2 - Develop Broadband Strategy	Develop a feasibility study	Completed feasibility study, NRTC presentation to OCEC board and Methownet Aug-2022	Orange
	Develop and confirm business case and recommended project plan (with possibility of phasing)	Completed business case for broadband project and presented to OCEC board Sep-2022	Orange
	Plan and pursue grant funding opportunities	Submitted application into WA grant process under ARPA funds on 1/16/2023	Green
	Gather local support from valley partners	Received 20 letters of support for broadband application, column in the Methow Valley News received positive feedback, community is aware of project and supportive	Green
	List technology enhancements from broadband project	Focus has been on retail broadband and have not advanced any in this area, planning a deep dive with operations and engineering team in Q1 to identify potential areas of improvement	Red

Assessment Color Code: Green = On Track, Yellow = Caution, Red = Falling Behind, Orange = Completed, Blue = Evaluating for Timing and Resources

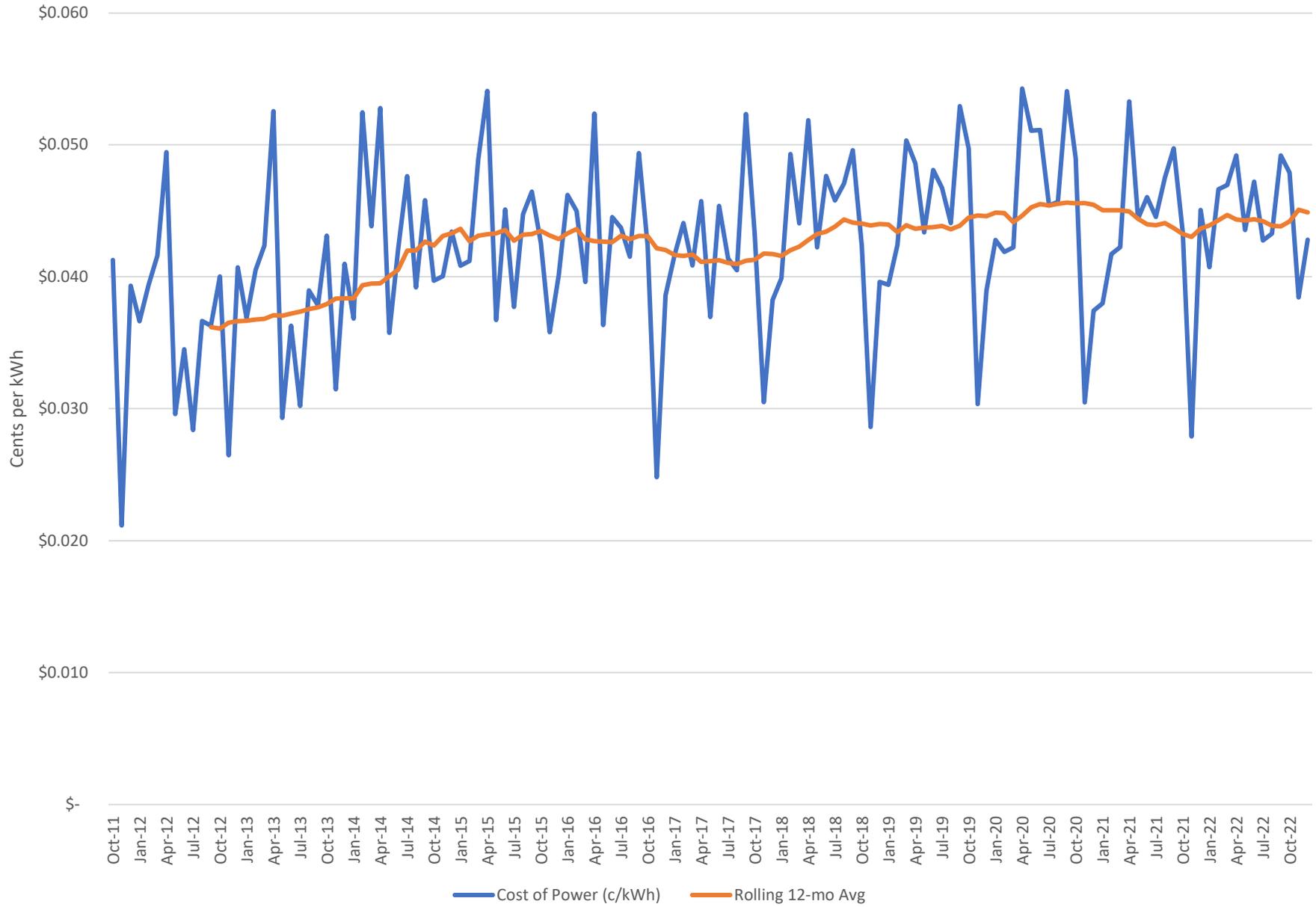
Strategic Objective	Strategic Action	Updates	Assessment Color Code
SO3 - Develop EV Strategy	Pursue a research study benchmarking other cooperative's programs and strategic for vehicle electrification	Completed benchmarking survey with regional utilities and received 15 responses out of 20 sent, did not receive response from Nespelem Valley EC	
	Formulate an EV strategy roadmap and plan	NRECA delivered EV strategy roadmap for OCEC Sep-2022, planning a presentation in Q4-2022 from author at OCEC board meeting	
	Evaluate, design, and pursue load management strategies and programs, including rate design	No resources dedicated to this item, with events from December 2022 (BPA breaker issues) a renewed interest in some load control or demand response is warranted	
	Scan for government funded opportunities specific to transportation electrification	Watching for opportunities but no clear direction on whether any would result in action from OCEC	
SO4 - Elevate Profile in Community	Work with partners to develop energy efficiency program tailored to the membership	Completed WWU Internship program and presented deliverable to OCEC board in Sep-2022, continue to execute on ductless heat pump program and have utilized 12% of total budget as of end of Jan-2023	
	Engage community organizations for discussions on areas of shared interest	Broadband grant has brought increased interest in partnering with the coop, no planned meetings with organizations but through the support letters can identify areas of interest	
	Perform assessment on member communications, identify service gaps, propose solutions with clear objectives	No resources dedicated to this item	
	Send membership surveys on critical areas of interest for direct member feedback	No survey planned for broadband pricing due to grant application forcing decisions, no other surveys planned	
SO5 - Secure Power Supply	Evaluate potential power supply options post 2028	Continue to stay engaged in public power and BPA processes, focus on PNGC contract and member needs this past quarter, alternative supplier interest in offering dwindling as markets become more tight and volatile	
	Recommend favored options to pursue	Discussions with suppliers in Q4-22 provided a narrowing of viable options, narrowed focus puts process back on track to be completed by end of Cal-2023, BPA contract anticipated to be signed in 2025	
	Secure power supply contract	On track to have PNGC contract offering in Q4-2023 to provide all power supply needs post-2028, BPA contracts to follow in Cal 2025	
ES1 - Apply Cost-	Pursue a comprehensive technology plan	Engaged with SimplePowerIT for a year to provide mentoring, standardize business practices, and provide a technology roadmap for existing IT needs, no focus on future technologies	

Assessment Color Code: Green = On Track, Yellow = Caution, Red = Falling Behind, Orange = Completed, Blue = Evaluating for Timing and Resources

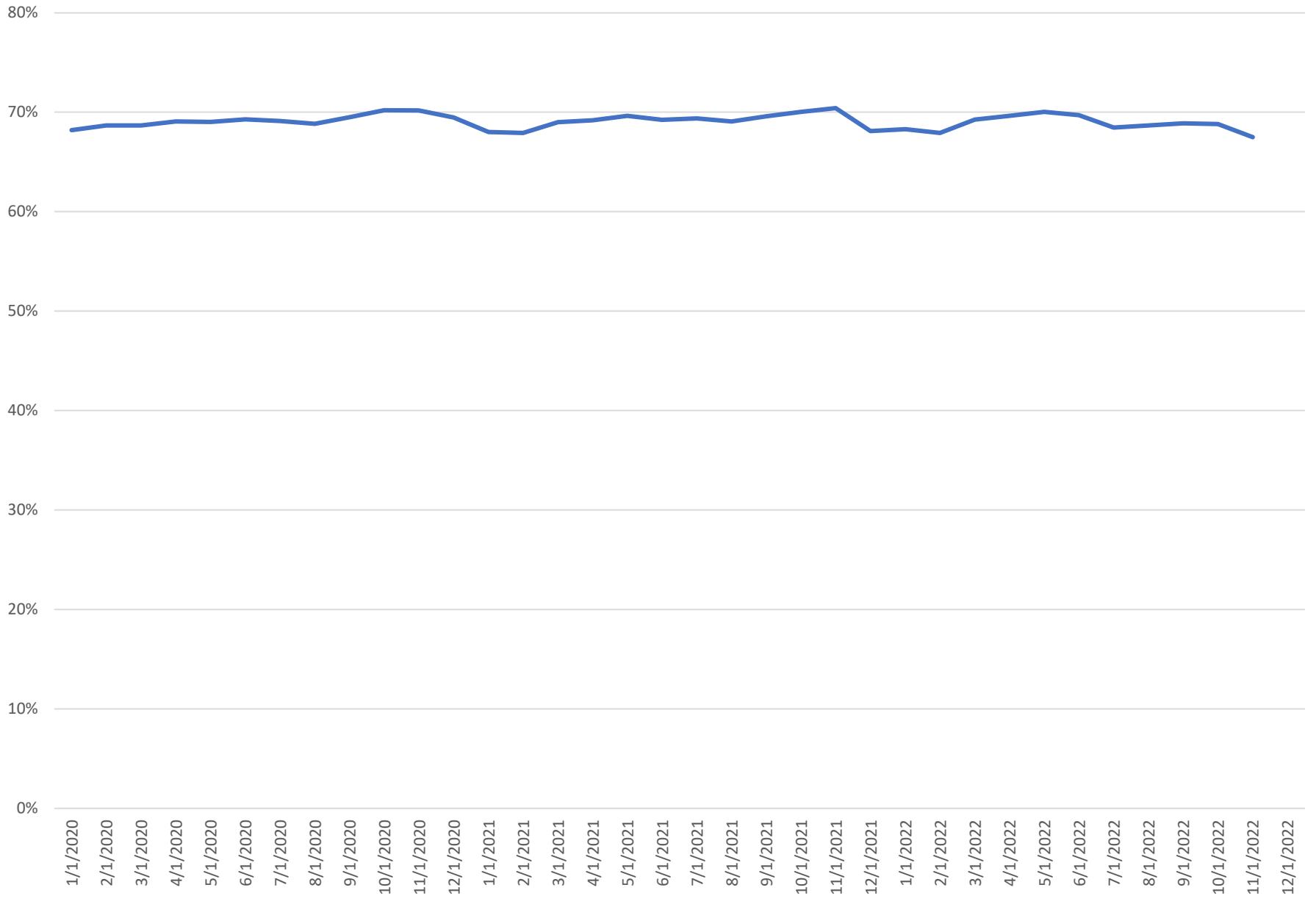
Strategic Objective	Strategic Action	Updates	Assessment Color Code
Effective Technology	Assess internal resource needs an training to effectively manage and maximize use of technology systems	Contracted with SimplePowerIT for IT hardware and software review and updates, in the process of contracting with NISC for enterprise software platform switch approved in the 2023 budget	
ES2 - Strengthen Workforce Capabilities	Assess positional staffing needs, including positions as risk for succession	Succesfully added 1 FTE and re-purposed 1 FTE based on internal needs assessment	
	Align current job descriptions and compensation	Participating in 2023 Milliman salary survey, re-worked job descriptions for all front-office positions, aligned compensation based on budget, reviews, and performance	
	Create workforce development plans	Each staff has received an annual review that describes previous period performance, areas for growth and areas of strength, training plans	
	Assess owned housing improvements or expansion	No resources dedicated to this task	
ES3 - Sustain a Strong Safety Culture	Conduct a review of the safety program, practices, training, and culture	No resources dedicated to this task	
	Identify gaps, risk areas, and attention areas	No resources dedicated to this task	
	Develop a safety improvement plan	No resources dedicated to this task	
	Establish clear expectations and roles	Expectations and roles clear from current safety plan and culture	
	Review and consider NRECA safety programs	No resources dedicated to this task	
Key Performance Indicators	SO1 - SAIDI, SAIFI, CAIDI	Outage data workflow is being reviewed as part of the NISC enterprise software platofrm switch, no progress to update current process to provide timely outage data outside of annual updates	
	SO1 - Equity as a % of Assets	Does not reflect borrowings in December-2022	
	SO2 - Financial Impact to OCEC	With the grant application and area identified work needs to be done to project financial impacts	
	SO3 - Completion of Feasibility Study	Completed Aug-22	
	SO4 - Average Load Factor	See Chart	
	SO4 - Completion of EV Strategy Document	Completed Sep-22	
	SO5 - Survey Response % of Total Members	No change	
	SO5 - Incentive Funds Utilized per Year	\$16,830 in rebates and 12% of budget used	
	SO6 - Completion of Power Supply Options Deliverable	On track to have PNGC contract offering in Q4-2023 to provide all power supply needs post-2028, BPA contracts to follow in Cal 2025	
SO6 - Total Cost of Power per kWh	See Chart		

Assessment Color Code: Green = On Track, Yellow = Caution, Red = Falling Behind, Orange = Completed, Blue = Evaluating for Timing and Resources

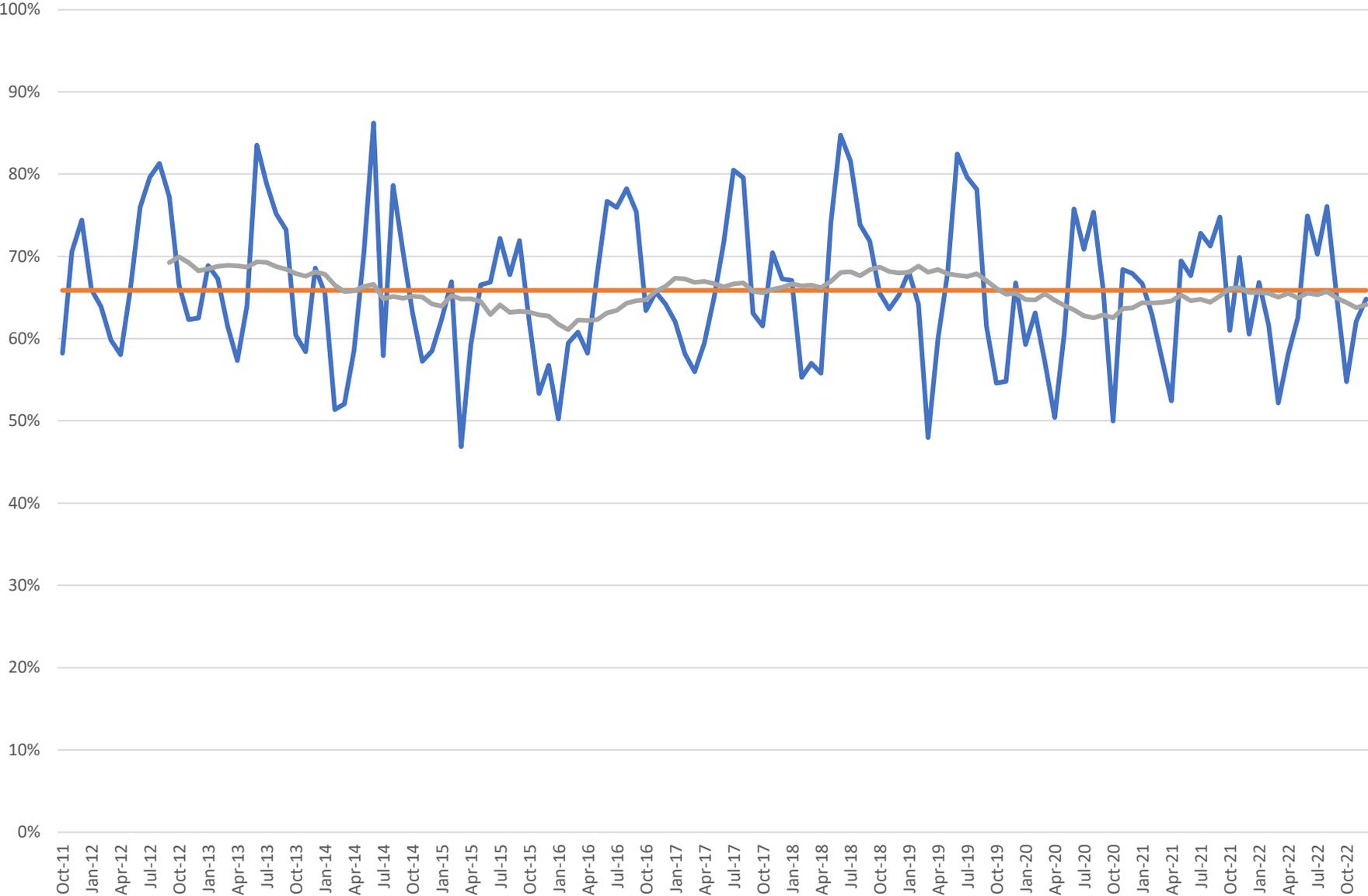
Historical Wholesale Cost of Power and Transmission (thru Dec-22)



% Equity (thru Nov-22)



Load Factor History (Peak/aHLH) (thru Dec-22)



aHLH to Peak Average Load Factor 12-mo Rolling Avg



Broadband Grant Application Update

JANUARY 30TH, 2023



Grant Application Submitted

Requested \$11,985,014 in grant funds for a total project cost of \$13,316,683

- 90% of project requested in grant funding

Project will construct 183 miles of fiber broadband infrastructure

- 102 miles underground
- 81 miles overhead

Project will pass 2,673 potential subscribers

- 2,595 residences
- 78 businesses

A copy of the grant application question and answer section is included in the board packet



Timeline of Process

Posting of Applicants Proposed Funding Service Areas (PFSAs)

- 52 applications were listed (including OCEC) and some applicants submitted multiple times for different projects

Objection Process

- Opened Friday January 20th and runs through February 10th
- See email included in board packet from NRTC for description of process

Potential for questions on our application from WSBO through the month of February, sometimes with very short windows for response

Awards Announced Tuesday February 28th

- Must return a Scope of Work approval within two months of receipt of draft from WSBO, and must return an executed contract within six months of receipt.



OCEC Open Tasks – February

Finalize a draft operating agreement with Methownet for the initial period of exclusivity

- Wholesale charges, obligations and responsibility of each party

Finalize recommended business structure for fiber project

- New LLC or “Division”, taxability of grant funds, patronage capital, wholesale vs retail

Create a rough project task list assuming success with NRTC

- What consulting support is needed, exploring warehouse needs, finalize employee needs, potential contractors list created, RFP preparation following federal guidelines

Begin work on marketing plan with Methownet

- Identifying potential channels, begin work on FAQs and other documents, identify options for subscribers to sign up, create visuals showing installation process for potential subscribers



Winthrop Substation Update

JANUARY 30TH, 2023





December 22nd Events

Overnight lows dropped to -27f during the two-week winter break period where we typically see higher level of usage due to vacation rentals being occupied

Usage on the entire system was at all-time peaks

- Winthrop Sub Peak: 23.700 MW HE 11 12/22
- Twisp Sub Peak: 4.060 MW HE 08 12/22 (3.595 MW at HE 11, our coincident system peak)

BPA's Low Circuit Breaker opened a total of 22 times due to "C" Phase exceeding 1,200 amps (A and B Phase were closer to 900-1,000 amps)

Operations was able to identify and switch some taps from C Phase to A Phase, lowering the total amperage on the C Phase

The switching, in combination with the temperatures rising as the morning went on, resulted in the breaker not operating any further after approximately 10am



December 22nd Events

Intervals Across Net

Selected Meters:
10285 Okanogan County Electric Cooperative, Inc.; 09PB-13088; 3023 Winthrop 12.47 kV; 818 Winthrop Out

Meter Point Name	Date	HE1	HE2	HE3	HE4	HE5	HE6	HE7	HE8	HE9	HE10	HE11
Winthrop Out	12/19/2022	14,000.00	14,290.00	14,900.00	15,430.00	16,070.00	17,150.00	18,310.00	19,560.00	19,780.00	18,880.00	17,490.00
Winthrop Out	12/20/2022	16,370.00	16,520.00	16,900.00	17,170.00	17,690.00	18,310.00	18,990.00	20,130.00	19,970.00	19,770.00	19,240.00
Winthrop Out	12/21/2022	17,950.00	18,520.00	19,030.00	19,730.00	20,270.00	20,960.00	21,910.00	22,760.00	23,110.00	22,430.00	20,980.00
Winthrop Out	12/22/2022	20,800.00	21,410.00	21,860.00	22,490.00	22,880.00	21,160.00	20,300.00	20,000.00	19,860.00	21,170.00	23,700.00
Winthrop Out	12/23/2022	18,530.00	18,750.00	18,970.00	19,180.00	19,430.00	19,850.00	20,690.00	21,640.00	21,550.00	20,940.00	20,340.00
Winthrop Out	12/24/2022	15,580.00	15,780.00	16,000.00	16,160.00	16,620.00	17,040.00	17,890.00	18,740.00	19,040.00	18,580.00	17,990.00
Winthrop Out	12/25/2022	14,290.00	14,410.00	14,590.00	14,890.00	15,230.00	15,520.00	16,410.00	17,120.00	17,320.00	16,540.00	15,620.00
Winthrop Out	12/26/2022	11,820.00	11,850.00	11,940.00	12,010.00	12,300.00	12,780.00	13,470.00	14,440.00	14,470.00	14,160.00	13,750.00



Post-Event Communications

We made it clear to BPA that we needed to have a debrief meeting with their staff, be involved with the development of potential solutions, and be involved with the implementation of the preferred solution

Expressed to BPA the need for the OCEC Board to be able to communicate to our membership what solutions will be in place to ensure the same event doesn't happen again

Meeting held with BPA on Thursday January 5th – Glenn Huber attended

- BPA field staff debriefed the events, which we agreed to the details and cause
- BPA staff briefly discussed potential solutions, all of which were framed as long lead time items (1-3 years) and would need to be prioritized with other BPA projects
- BPA committed to meeting again internally to produce a set of potential solutions and then present those to OCEC

OCEC held another call with our BPA Customer Service Engineer expressing that we could not wait 1-3 years and any solution would need to be implemented this winter



BPA Proposed Solution

BPA reported out on Wednesday January 11th the following:

- We just finished our internal meeting regarding how to fix the issue that occurred at Winthrop Substation on 12/22/22. It was determined by our SME that the issue was not the transformer or the circuit breakers. Rather the relay settings were too low for the temperatures and what the equipment could handle. Our district SPC will be working to adjust the relays so that this issue does not occur again in the future. Once that relay work is complete and I'm made aware of it I will pass that knowledge to you.

OCEC held a follow up meeting to get further information, and according to BPA the relay setting were conservatively low and, after the change, we should have 200-400 more amps available to us (potentially 2-4 MWs roughly)

As of Wednesday 1/25 we have been informed that the work has been completed and we should have 33% additional headroom on the equipment as compared to previous settings



Next Steps

Work with BPA to determine, given the material increase in peak loads year-over-year, that the existing equipment can handle another 10% increase in peak load

- Gather solutions from BPA should a scenario in that analysis show it will not

Continue to work on the transmission rates side to roll-in the BPA Delivery charges (rent we pay to BPA for this substation) into the larger Network Transmission Rate (potential savings of ~\$130k/yr-\$150k/yr)

Develop backup solutions to BPA non-performance

- BPA supply materials and PUD perform the work if BPA cannot perform preventative equipment upgrades to breakers/relays
- Purchase equipment from BPA and contract with PUD to maintain existing, build into capital plans replacement and upgrade of Winthrop POD equipment
- Explore demand response or utility-scale battery options
- Put cap on line extensions moving forward to limit future growth until solution is implemented

2023 Board Elections Timeline

1. December 15th – Nominating Committee selected and/or request for January newsletter ask for volunteers requested
 - a. Nominating Committee
 - i. Curtis Edwards
 - ii. Ray Peterson
 - iii. Julie Muyliaert
 - iv. Phil Millam
2. January 17th
 - a. Incumbents need to have decided on re-election or not and nominating committee members confirmed
 - i. Sara Carlberg – Not running for re-election
 - ii. Dale Sekijima – Running for re-election
 - iii. Travis Thornton – Running for re-election
 - b. Call for Board Nominations to be put in February newsletter
3. February 27th Board Nomination Deadline
 - a. Nominating Committee to confirm slate of candidates ASAP after this (if not before)
4. March 6-10th Staff begins creating Ballot packages
5. March Newsletter – Annual Meeting Notice #1
6. March 27th in March Ballot packages mailed to membership
7. April Newsletter – Annual Meeting Notice #2
8. April 17th – Annual Meeting
 - a. Ballots due by Tuesday April 18th
 - b. Ballot counting completed on Wednesday April 19th
 - c. Board election results presented in May newsletter

January 30th, 2023



To Whom it May Concern:

Okanogan County Electric Cooperative is supportive of the application submitted by the Town of Winthrop for grant funding under the Clean Energy Fund, Rural Clean Energy Innovation program.

As I understand the grant would pay most of the cost of installing a rooftop photovoltaic array on the new, town-owned library in Winthrop. The array would provide most of the power needed by the building on an annual average basis.

OCEC will support the solar power installation by:

- Accepting the project into our existing Net Metering program for rooftop solar arrays, and
- Continuing to have discussions with the Town of Winthrop, Friends of the Winthrop Library and North Central Washington Libraries on future electric needs at the site.

The project will be a great benefit to both the Town of Winthrop and the community served by the new library and we hope OCEC being on board will help secure the grant funding.

Sincerely,

Greg Mendonca

General Manager, OCEC

POLICY NO. 30-105

EFFECTIVE DATE: April 1, 2023

SUBJECT: RATE SCHEDULES



AVAILABILITY: General Service 1 & 2 - residential, seasonal, and small commercial services, monthly kWh average 1200 to 5000 and less than 100 kVA of transformer capacity, subject to established rules and regulations. The capacity of individual single-phase motors served under this schedule shall not exceed ten (10) horsepower.

GENERAL SERVICE RATE 1 (G1)

Under 1200 average monthly kWh use, maximum of 14,400 kWh a year

MONTHLY RATE: Monthly Service Charge: \$33.60 per month
 Kilowatt-hour charge: \$.0851 per kWh

GENERAL SERVICE RATE 2 (G2)

1200 to 5000 average monthly kWh use, maximum of 60,000 kWh a year

MONTHLY RATE: Monthly Service Charge: \$52.50 per month
 Tier 1 Rate – Up to 5,000 kWh
 Kilowatt-hour charge: \$.0712 per kWh
 Tier 2 Rate – 5,001 kWh and over
 Kilowatt-hour charge: \$.0796 per kWh

GENERAL SERVICE RATE 3 (G3)

Under 200,000 kWh a year, with a minimum of 60,001 kWh a year

MONTHLY RATE: Monthly Service Charge: \$63.00 per month
 Demand Charge: \$ 3.40 per kW
 Kilowatt-hour charge: \$.0518 per kWh

GENERAL SERVICE RATE 4 (G4)

Over 200,000 kWh a year

MONTHLY RATE:	Monthly Service Charge:	\$152.25 per month
	Demand Charge:	\$ 3.40 per kW
	Kilowatt-hour charge:	\$.0501per kWh

SECOND METER RATE SERVICE

For residential domestic well services, not exceeding usage of 500 kWh's per month and 5 kW's per month on a year-round basis. A qualified second service is for a single individual domestic well serving one primary residence.

MONTHLY RATE:	Monthly Service Charge:	\$26.25 per month
	Kilowatt-hour charge:	\$.0851 per kWh

A member may choose to select a higher General Service class, but shall be required to stay within that General Service for 12 consecutive months.

No electric service shall be supplied power that has a delinquent balance, regardless of ownership or responsibility.

Demand Reset:

If any power outage, scheduled or unscheduled, lasts longer than one hour, OCEC will reset the affected members' meter demand reading to zero the next business day. OCEC will not bill the member for demand created by a power outage that lasts longer than an hour. Members will be billed only for a normal demand meter read during each month.

Electrical and Harmonic Interference:

The member agrees to maintain an average total harmonic distortion (THD) level of the load current that is consistent with the IEEE 519 (1992) standard for distribution system customers. If the Cooperative determines that the member load is contributing to excess THD on the distribution system, the member will install the necessary filtering or compensation to maintain the THD at or below the level required by the Cooperative, within thirty (30) days of the Cooperative's written request to the member. Failure to install the necessary preventative equipment will result in disconnection of service.

STATE AND MUNICIPAL TAXES: All state and municipal taxes, in areas where applicable, will be charged to affected members.

ATTESTING:

President

Secretary

Date

Revised 1/30/2023
Update 1/1/2021
Update 1/1/2020
Revised 09/24/18
Revised 09/25/17
Revised 09/28/15
Revised 05/28/13
Revised 4/01/12
Amended 3/8/11 Revised 2/22/11
Revised 6/22/10
Revised 3/23/10
Rate effective 2/1/10

**POLICY NO. 30-140****EFFECTIVE DATE:** April 1, 2023**SUBJECT: IRRIGATION SERVICE**

AVAILABILITY: Available for service to irrigation pumps, subject to the established policies of the Cooperative.

TYPE OF SERVICE: Single-phase or three-phase, as available, at standard secondary voltages. Motors having a rated capacity in excess of 10 HP must be three-phase or be equipped with an approved phase converter.

RATE:

Monthly Service charge:	\$48.30 per month; Single Phase
	\$62.00 per month; Three Phase
Demand Charge:	\$3.40 per kW
Kilowatt-hour charge:	\$.0520 per kWh

MINIMUM CHARGE: The annual minimum non-pumping charge on all irrigation services shall be five (5) months of the monthly service charge. If usage occurs outside of the normal irrigation season the member will be billed the kWh's used plus the monthly demand charge plus the monthly service charge for that billing period.

SEASON: The minimum season is for five (5) full months between May & September.

Demand Reset:

If any power outage, scheduled or unscheduled, lasts longer than one hour, OCEC will reset the affected members' meter demand reading to zero the next business day. OCEC will not bill the member for demand created by a power outage that lasts longer than an hour. Member will be billed only for a normal demand meter read during each month.

Electrical and Harmonic Interference:

The member agrees to maintain an average total harmonic distortion (THD) level of the load current that is consistent with the IEEE 519 (1992) standard for distribution system customers. If the Cooperative determines that the member load is contributing to excess THD on the distribution system, the member will install the necessary filtering or compensation to maintain the THD at or below the level required by the Cooperative, within thirty (30) days of the Cooperative's written request to the member. Failure to install the necessary preventative equipment will result in disconnection of service.

ATTESTING:

President

Secretary

Date

Revised 1/30/2023 - Rate effective 4/01/2023

Updated 1/1/2020

Revised Policy 09/25/2017

Rate effective 09/28/2015

Rate effective 4/1/2014

Rate effective 04/01/12

Amended 3/8/11

Rate effective 01/01/10

Policy effective 10/01/09

Amended 7/28/09

Policy effective 5-27-08

POLICY NO. 30-211**EFFECTIVE DATE: 4/1/2023****SUBJECT: IDLE AND RETIRED SERVICES****I. PURPOSE:**

To set forth the conditions, procedures and fees for putting an electrical service into idle status and to set forth the procedure for removing an electrical service that is considered retired.

II. DEFINITIONS:

Idle Service: An electrical service that has been disconnected and, at the request of the member responsible for that service, left in place for possible future use.

Retired Service: An electrical service that has been disconnected with no request for future use and no monthly service charges paid for at least six months.

Service Drop: An electrical line connecting an OCEC distribution line, typically at a power pole, to a member's electric meter.

III. POLICY:**A. IDLE SERVICE**

Idle services are subject to an idle service charge of \$18.00 per month for a minimum period of one (1) year.

Members choosing to re-connect an idle service before the expiration of the initial one year time period shall pay the monthly service, or "base", charge in effect for the months the service was idle plus a reconnect fee of \$50.00.

Members may keep their service in idle status by continuing to pay the \$18.00 per month idle service charge.

Any service for which either an idle service charge or monthly service charge has not been received for at least six months shall be considered retired and subject to removal.

Any service disconnected or idle for more than one year shall be inspected and approved by Labor and Industries prior to being re-energized. The member is responsible for that inspection.

B. RETIRED SERVICE

For any service considered retired in accordance with this policy, OCEC shall have the option to remove the electric facilities for that service including, but not limited to, the service drop, meter, line extensions, and transformers.

The owner of record for a retired service shall be notified by certified mail at least thirty (30) days prior to the date of the electric facilities' removal. This notification shall explain what facilities will be removed and that if the service is restored it will be considered a new service subject to OCEC policies, including policy 30-410.

Any electric service de-energized for more than one year shall be inspected and approved by Labor and Industries prior to being re-energized. The member is responsible for that inspection.

Easements for any retired service shall be retained by OCEC for future needs, and any action taken by OCEC to retire or idle a service shall not be deemed a relinquishment or abandonment of any easement or other right of the OCEC.

III. RESPONSIBILITY:

It shall be the responsibility of the General Manager to implement this policy.

ATTESTING:

President

Secretary

Date

Revised 01/30/23
 Revised 09/28/15
 Revised 03/27/12
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