

BOARD OF DIRECTORS MEETING

April 22, 2019 at **3:00 PM**



AGENDA

1. Meeting Called to Order
2. Determination of Quorum
3. Approval of Agenda
4. Election Results
5. Oath of Office for New Board Member
6. Reorganization of Board
7. Review of Standing Committees and Members
8. Member Communications
9. Approval of Consent Agenda (**Tab 2**)
 - a) Minutes from March 25, 2019
 - b) New Members
 - c) March 2019 – Form 7
 - d) Statement of Operations
 - e) Cash Flow
 - f) Capital Expenditures by Project
 - g) Power & Service Data
 - h) Revolving Loan Fund Quarterly Report
 - i) Outage Data
10. Committee Reports
11. Meetings Attended
 - a) PNGC Monthly Board Meeting, Portland, April 2nd and 3rd – David
 - b) WRECA General Manager's Meeting – Prosser – April 11 – David

12. Meetings to Attend
 - c) PNGC Monthly Board Meeting, Portland, May 7th and 8th – David
 - d) EES Consulting COSA Training - May 20 - 11:30 AM - Before the May Board Meeting
 - e) WRECA Annual Meeting – Spokane - June 11th and 12th - David and Board Members **(Tab 3)**

13. General Managers Report (Tab 4)
 - a) Office Update
 - b) Operations Update
 - c) Propane Update

ITEMS OF BUSINESS

- 1) Annual Meeting Update
- 2) Board Member Training Opportunities **(Tab 5)**
- 3) New Board Members Orientation
- 4) Possible Implications of Recent FEMA Reimbursement on Tax Free Status for 2019

EXECUTIVE SESSION

- 1) 1st Quarter Subsidiary Results
- 2) Fiber Optic Line Update



BOARD MEETING
March 25, 2019

Present: Curtis Edwards, Sara Carlberg, Dale Sekijima, Ray Peterson, Michael Murray, and Alan Watson.

Absent: John Kirner.

Attending: David Gottula; General Manager, Lynn Northcott; CFO/Office Manager, Deanna Melton; Staking Tech, and Teri Parker; Office Staff.

Members in Attendance: Chris Legler.

PRELIMINARY

1. MEETING CALLED TO ORDER

President Curtis Edwards called the meeting of the Board of Directors of Okanogan County Electric Cooperative, Inc. (OCEC) to order at 3:02 pm.

2. DETERMINATION OF QUORUM

A quorum was present.

3. APPROVAL OF AGENDA

Two items added by Board Consensus: 1) Conference Update – Michael Murray, and, 2) Process Review for Election of Officers – Curtis Edwards.

Agenda approved as amended by Board Consensus.

4. MEMBER COMMUNICATION

None.

5. APPROVAL OF CONSENT AGENDA ITEMS

Consent Agenda approved by Board Consensus

6. COMMITTEE REPORT

Finance Committee Report:

2019 Budget Approval and 2018 Audit Report are on the agenda under Items of Business.

7. MEETINGS ATTENDED

- a. PNGC Monthly Board Meeting – Portland – March 5th – David & Dale

David attended via conference call and Dale attended the Portland meeting.

The PNGC Board approved the Direct Market Access Model for cooperative members that have over 10 MW Loads. Future contracts with large load customers that want to participate in direct market access will be developed according to the model.

- b. NRECA & CFC Annual Meetings, NRECA Tech Advantage Trade Show – Orlando FL – March 10-14th – David

David reviewed the meeting and will share a link for a seminar on Cooperative Board Governance that is a good review for all boards.

He was able to talk with our current OCEC Insurance broker, Hurtado Associates and our main insurer, Prudential Insurance, at the Trade show, regarding OCEC's insurance. David noted that the insurer likes that OCEC has developed a Firewise Program.

- c. Washington State Emergency Management – Wildfire and Energy Infrastructure Meeting – March 21st – Ellensburg WA – David and Deanna

David was unable to attend. Deanna reported it was an excellent workshop with Utilities, State and local Fire & Police representatives and State Emergency Management reps.

The workshop covered multiple areas including: Preseason collaboration between agencies, Tactics & Best Practices and Communication between agencies.

Deanna made contacts and brought back ideas and resources that could be used by OCEC.

8. MEETINGS TO ATTEND

- a. PNGC Monthly Board Meeting – Portland – April 2nd – David
- b. WRECA General Manager’s Meeting – Prosser – April 11th – David
- c. EES Consulting COSA Training – May 20th – 11:30 AM before the May Board Meeting

David noted that lunch will be provided for the training workshop.

9. GENERAL MANAGERS REPORT

David’s report focused on upcoming Washington State Legislation.

- Clean Energy Standard: WRECA is close to supporting this legislation - with a few more tweaks.
- Net Metering – Solar: Legislation will increase the minimum threshold that utilities are required to provide from .5% to 4.0% of a utilities 1996 peak demand. EES Consultants was going to look at separate net metering rates but will not if this legislation passes.
- Cap and Trade legislation likely will not be addressed this year. The Legislation will likely be looked at again in 2020.

a) Operations Update

Deanna Melton reported:

- Tony Faulkner, OCEC’s newest Lineman, is now taking Stand-By Calls.
- Tree trimming from Mazama to the Lost River Airport is close to complete.
- Deanna noted the outage report shows 15-outages so far for 2019.
- There are ten 2018 services to be completed and connected this spring.
- To date, Deanna already has 14-cost estimates submitted by customers.

- The annual contractor meeting was well attended by electricians and excavators. Deanna would like more General Contractors to attend.
- A BPA planned outage is scheduled for April 11th – 12th. This will be an 11-hour outage beginning at 7:00 PM on April 11 and will be completed at 6:00 AM on April 12th.
- Mark Crum; IT/Meterman, and Deanna will attend IT Training in Bend, Oregon in April. They hope to bring back ideas to automate certain procedures that are currently paper heavy.
- Operations Manager Glen Huber and Line Foreman and Bud Stevie will be attending the E&O (Engineering & Operations) Trade Show in Spokane this year.

b) Office Update

Lynn Northcott reported she has started the COSA (Cost of Service Analysis) by providing requested data to EES Consultants.

OCEC will have a new office employee beginning on April 1, 2019.

c) OCEI Propane Update

None.

ITEMS OF BUSINESS

1. Annual Meeting Update

The OCEC Annual Meeting is on April 15, 2019 and begins at 7:00 PM. Curtis will not be attending and Sara Carlberg, Vice President, will run the meeting. David will provide a script for her to follow.

The Ballots were mailed on March 22nd and the registration gifts are extension cords.

The Program – including minutes and financials - will be handed out at the meeting as members register and pick up their gift.

Ballots are due in the office no later than 5:30 PM on April 16th and Ballots will be counted in the morning on April 17th. Results will be sent to the board and posted on OCEC's website.

2. 2019 Budget Approval

There was a short Q&A for clarifying and answering concerns before a motion was called for.

Sara Carlberg moved to approve the 2019 Operating and Capital Budget as presented. Seconded. Motion carried.

3. 2018 Audit Report Approval

Alan Watson moved to approve the 2018 Audit Report as presented. Seconded. Motion carried.

4. Discussion of RFP for Audit Services

David opened the discussion by noting that the selection of the auditor is a Board function with staff providing necessary support. OCEC's current contract with its auditor is up for renewal.

After discussion, the Board consensus is that DM-T (Decoria.Maichel.Teague – current auditor) does a good job for a good price and the board is happy with the service provided.

Sara requested that an RFP (Request for Proposal) be sent out for comparison.

The Board directed staff to send out the RFP.

5. Conference Update – Michael Murray

Michael was a speaker at a recent Energy Consumers Conference in Australia.

He discussed with the OCEC Board several trends that are emerging: Costs of Energy has doubled in Australia in the last 10-years; Retail Competition and issues associated with it; Money spent on Infrastructure and Distribution that was not needed; and, Solar utilization; specifically – rooftop solar. About 20% of Australian households have rooftop solar vs. 1% of U.S. with rooftop solar.

Michael also discussed Consumer Data Rights. This allows consumers to shop for best energy price and encourages a competitive market for energy.

6. Process Review for Election of Officers

Curtis felt that a review and discussion on Board Election for Officers would be beneficial and he encouraged the present board to use a process that works for them. Sara, as Vice President, will begin the April Board Meeting.

The Board discussion included various ways to hold a vote: secret ballot, list of names vs. nominees, and/or de facto nominees.

Once elected the President presides over the meeting and will appoint committee members.

Curtis encouraged the board to take some time to discuss officer roles and expectations.

Meeting adjourned at 4:30 pm.

EXECUTIVE SESSION

1. 2019 GM Goals

Alan Watson, Secretary

New Members OCEC**April 22, 2019****REINSTATE**

1.

NEW MEMBERS

1. FELTY, JANET & JAMES	119014
2. BONHAM, PAUL & CHRISTINE	119015
3. SPARROW, ANNIE	119016
4. VOID	119017
5. BEUTTLER, GRETCHEN	119018
6. MASSEY, PAM & BYRON, DL	119019
7. HOLT, MELISSA	119020
8. BRUCE, IAN & MARBLE, YORK	119021
9. SCOTT, JOHN M & ELIZABETH A	119022
10. ISOM, DAN	119023
11. GOOD, DEBRA	119024



NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Okanogan County Electric Coop Inc
	BORROWER DESIGNATION	WA032
	ENDING DATE	3/31/2019

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION CHOICES
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.	<div style="display: flex; align-items: center;"> <div style="margin-right: 10px;"> <div style="border: 1px solid black; border-radius: 50%; width: 20px; height: 20px; background-color: red; margin: 5px; display: flex; align-items: center; justify-content: center;">8</div> <div style="margin: 5px;">Needs Attention</div> </div> <div style="margin-right: 10px;"> <div style="border: 1px solid black; border-radius: 50%; width: 20px; height: 20px; background-color: yellow; margin: 5px; display: flex; align-items: center; justify-content: center;">6</div> <div style="margin: 5px;">Please Review</div> </div> <div> <div style="border: 1px solid black; border-radius: 50%; width: 20px; height: 20px; background-color: green; margin: 5px; display: flex; align-items: center; justify-content: center;">4</div> <div style="margin: 5px;">Matches</div> </div> </div>	A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?
Signature of Office Manager or Accountant 4/15/19 Date		<input checked="" type="radio"/> YES <input type="radio"/> NO
Signature of Manager 4/15/19 Date		B. Will you authorize CFC to share your data with other cooperatives?
		<input checked="" type="radio"/> YES <input type="radio"/> NO

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	1,785,398	1,979,765	1,823,396	566,004
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	932,156	1,043,793	899,252	337,606
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	18,456	18,698	19,364	7,960
7. Distribution Expense - Maintenance	182,788	222,307	207,164	66,410
8. Consumer Accounts Expense	78,625	72,214	79,573	24,047
9. Customer Service and Informational Expense	3,168	3,097	771	2,583
10. Sales Expense	1,918	(1,404)	(2,988)	1,584
11. Administrative and General Expense	193,007	225,053	211,672	63,701
12. Total Operation & Maintenance Expense (2 thru 11)	1,410,118	1,583,758	1,414,809	503,891
13. Depreciation & Amortization Expense	95,290	97,747	97,563	32,691
14. Tax Expense - Property & Gross Receipts	11,160	11,298	10,536	3,766
15. Tax Expense - Other	56,163	60,190	49,515	16,554
16. Interest on Long-Term Debt	51,126	49,239	49,254	16,403
17. Interest Charged to Construction (Credit)	(6)	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	1,623,852	1,802,232	1,621,677	573,306
21. Patronage Capital & Operating Margins (1 minus 20)	161,545	177,532	201,719	(7,302)
22. Non Operating Margins - Interest	4,949	6,493	6,383	5,088
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	1,723	3,385	5,000	3,385
25. Non Operating Margins - Other	4,500	4,500	4,500	1,500
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	172,717	191,910	217,602	2,671

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	0	6	5. Miles Transmission	0	0
2. Services Retired	3	4	6. Miles Distribution Overhead	302	303
3. Total Services In Place	3,732	3,784	7. Miles Distribution Underground	212	221
4. Idle Services (Exclude Seasonal)	106	101	8. Total Miles Energized (5+6+7)	514	524



NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Okanogan County
	BORROWER DESIGNATION	WA032
	ENDING DATE	03/31/2019

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	14,156,926	29. Memberships	16,185
2. Construction Work in Progress	193,555	30. Patronage Capital	8,040,459
3. Total Utility Plant (1+2)	14,350,481	31. Operating Margins - Prior Years	834,473
4. Accum. Provision for Depreciation and Amort	4,820,175	32. Operating Margins - Current Year	187,410
5. Net Utility Plant (3-4)	9,530,306	33. Non-Operating Margins	4,500
6. Nonutility Property - Net	0	34. Other Margins & Equities	479,818
7. Investment in Subsidiary Companies	827,067	35. Total Margins & Equities (29 thru 34)	9,562,845
8. Invest. in Assoc. Org. - Patronage Capital	352,616	36. Long-Term Debt CFC (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	3,336,547
10. Invest in Assoc. Org. - Other - Nongeneral Funds	144,438	38. Total Long-Term Debt (36 + 37)	3,336,547
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	13,500	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
13. Special Funds	0	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	1,337,621	42. Notes Payable	0
15. Cash-General Funds	920,150	43. Accounts Payable	479,153
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	151,955
17. Special Deposits	57,010	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	138,460	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	636,694	48. Other Current & Accrued Liabilities	250,430
21. Accounts Receivable - Net Other	892,494	49. Total Current & Accrued Liabilities (42 thru 48)	881,538
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	222,627	51. Total Liabilities & Other Credits (35+38+41+49+50)	13,780,930
24. Prepayments	44,602	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
25. Other Current & Accrued Assets	966	Balance Beginning of Year	0
26. Total Current & Accrued Assets (15 thru 25)	2,913,003	Amounts Received This Year (Net)	12,198
27. Deferred Debits	0	TOTAL Contributions-In-Aid-Of-Construction	12,198
28. Total Assets & Other Debits (5+14+26+27)	13,780,930		

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

OKANOGAN COUNTY ELECTRIC COOPERATIVE, INC.

STATEMENT OF OPERATIONS

March 31, 2019

	ANNUAL BUDGET	Y-T-D BUDGET	Y-T-D ACTUAL	MONTH BUDGET	MONTH ACTUAL
OPERATING REVENUE	\$5,891,986	\$1,823,396	\$1,979,765	\$439,859	\$566,004
COST OF POWER	\$2,831,793	\$899,252	\$1,043,793	\$235,852	\$337,606
GROSS MARGINS	\$3,060,193	\$924,144	\$935,972	\$204,007	\$228,398
OPERATING EXPENSES:					
DISTRIBUTION OPERATIONS	\$93,080	\$19,364	\$18,698	\$6,850	\$7,960
DISTRIBUTION MAINTENANCE	\$593,844	\$207,164	\$222,307	\$52,121	\$66,410
CONSUMER ACCOUNTING	\$305,739	\$79,573	\$72,214	\$23,722	\$24,047
CONSUMER SERVICE & INFO	\$3,687	\$771	\$3,097	\$257	\$2,583
SALES EXPENSE	-\$2,988	-\$2,988	-\$1,404	\$0	\$1,584
ADMIN & GENERAL	\$631,819	\$211,672	\$225,053	\$49,778	\$63,701
<i>TOTAL OPERATING EXPENSES</i>	\$1,625,181	\$515,557	\$539,965	\$132,728	\$166,285
FIXED EXPENSES:					
DEPRECIATION	\$391,573	\$97,563	\$97,747	\$32,521	\$32,691
TAXES-PROPERTY	\$41,344	\$10,536	\$11,298	\$3,385	\$3,766
TAXES-OTHER	\$175,255	\$49,515	\$60,190	\$13,971	\$16,554
INTEREST	\$194,329	\$49,254	\$49,239	\$16,418	\$16,403
OTHER DEDUCTIONS	\$0	\$0	\$0	\$0	\$0
<i>TOTAL FIXED EXPENSES</i>	\$802,502	\$206,868	\$218,474	\$66,295	\$69,415
TOTAL EXPENSES	\$2,427,682	\$722,425	\$758,439	\$199,023	\$235,700
OPERATING MARGINS	\$632,511	\$201,719	\$177,532	\$4,984	-\$7,302
NONOPERATING MARGINS:					
INTEREST	\$72,523	\$6,383	\$6,493	\$4,999	\$5,088
OTHER	\$18,000	\$9,500	\$7,885	\$6,500	\$4,885
NET MARGINS	\$723,034	\$217,602	\$191,910	\$16,483	\$2,671
T.I.E.R.	4.72	5.42	4.90	2.00	1.16

Okanogan County Electric Cooperative Inc
Budget Year: 2019

	2018	Budget year	Actual			Forecasted								
		Jan - Dec	January	February	March	April	May	June	July	August	September	October	November	December
Patronage Capital or Margins	\$0	\$723,035	\$61,097	\$128,143	\$2,671	\$516	\$60,747	\$18,624	\$11,409	\$1,309	\$41,149	\$17,627	\$99,710	\$254,342
Plus Depreciation Expense	\$0	\$391,571	\$32,521	\$32,535	\$32,691	\$32,521	\$32,521	\$32,521	\$32,521	\$32,785	\$32,785	\$32,785	\$32,785	\$32,785
Less Capital Credit Allocations	\$0	\$0	(\$3,435)	(\$1,702)	\$1,384	\$0	\$0	\$0	(\$25,000)	\$0	\$0	\$0	\$0	\$0
Plus FAS 158 Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total (Funds From Operations)	\$0	\$1,114,606	\$90,183	\$158,976	\$36,746	\$33,037	\$93,268	\$51,145	\$18,930	\$34,094	\$73,934	\$50,412	\$132,495	\$287,127
Cash Construction Funds - Trustee	\$0	\$0												
Special Deposit	\$0	(\$89,275)	(\$7,862)	(\$7,333)	(\$8,146)	(\$7,604)	(\$7,604)	(\$7,604)	(\$7,604)	(\$7,604)	(\$7,111)	(\$7,111)	(\$7,111)	(\$7,111)
Temporary Investment	\$0	\$0												
Accounts Receivable - Sale of Energy (Net)	\$0	(\$88,132)	(\$103,691)	(\$57,136)	\$139,128	(\$6,131)	(\$6,131)	(\$6,131)	(\$6,131)	(\$6,131)	(\$6,131)	(\$6,131)	(\$6,131)	(\$6,131)
Accounts Receivable - Other (Net)	\$0	\$89,275	\$7,991	\$7,333	\$13,924	\$7,604	\$7,604	\$7,604	\$7,604	\$7,604	\$7,111	\$7,111	\$7,111	\$7,111
Regulatory Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Debits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Prepayments	\$0	\$0	(\$54,513)	\$4,955	\$4,956	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Current & Accrued Asset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(Increase)/Decrease in Operating Assets	\$0	\$1,026,474	(\$67,892)	\$106,795	\$186,608	\$26,906	\$87,137	\$45,014	\$12,799	\$27,963	\$67,803	\$44,281	\$126,363	\$280,995
Notes Payable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accounts Payable	\$0	\$0	\$135,626	\$104,102	(\$108,304)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Operating Provisions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Regulatory Liabilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Deferred Credits	\$0	\$0	(\$53,905)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Current and Accrued Liabilities	\$0	\$0	\$51,791	\$35,845	(\$19,828)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Increase/(Decrease) in Operating Liabilities	\$0	\$0	\$133,513	\$139,947	(\$128,132)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CASH FROM OPERATING ACTIVITIES	\$0	\$1,026,474	\$65,621	\$246,742	\$58,476	\$26,906	\$87,137	\$45,014	\$12,799	\$27,963	\$67,803	\$44,281	\$126,363	\$280,995
INVESTMENT ACTIVITIES														
Total Utility Plant	\$0	(\$1,233,860)	(\$221,241)	(\$6,978)	(\$67,672)	(\$112,848)	(\$112,848)	(\$112,848)	(\$112,848)	(\$112,848)	(\$112,848)	(\$112,848)	(\$112,848)	(\$112,848)
Cost to Retire Utility Plant	\$0	\$0	(\$984)	(\$46,715)	\$6,821	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238
Construction Work-in-Progress	\$0	\$174,000	\$188,906	\$99,244	(\$5,414)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Contributions in aid of construction (CIAC)	\$0	\$340,000	(\$2,742)	\$3,173	\$12,128	\$25,000	\$35,000	\$35,000	\$50,000	\$48,350	\$40,000	\$40,000	\$30,000	\$10,000
Total Other Property and Investments	\$0	\$0	\$264	\$2,201	(\$1,742)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Materials & Supplies - Electric and Other	\$0	\$0	(\$9,669)	(\$19,383)	\$149	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Notes Receivable (Net)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CASH FROM INVESTMENT ACTIVITIES	\$0	(\$719,860)	(\$45,466)	\$31,540	(\$55,730)	(\$80,611)	(\$70,611)	(\$70,611)	(\$55,611)	(\$57,261)	(\$65,611)	(\$65,611)	(\$75,611)	(\$95,611)
FINANCING ACTIVITIES														
Margins & Equities	\$0	(\$300,000)							\$0					(\$275,000)
LT Debt - Additional Debt	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LT Debt - Debt Service Payment	\$0	(\$125,567)	\$0	\$0	(\$30,678)	\$0	\$0	(\$31,149)	\$0	\$0	(\$31,627)	\$0	\$0	(\$32,113)
LT Debt - Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total LT Debt	\$0	(\$125,567)	\$0	\$0	(\$30,678)	\$0	\$0	(\$31,149)	\$0	\$0	(\$31,627)	\$0	\$0	(\$32,113)
LT Debt - Payments Unapplied	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LT Debt - Current maturities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Consumer Membership	\$0	\$0	\$5	(\$30)	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Consumers Deposits	\$0	\$0	\$1,100	(\$2,450)	\$500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CASH FROM FINANCING ACTIVITIES	\$0	(\$425,567)	\$1,105	(\$2,481)	(\$30,173)	\$0	\$0	(\$31,149)	\$0	\$0	(\$31,627)	\$0	\$0	(\$307,113)
CASH FROM ALL ACTIVITIES	\$0	(\$118,953)	\$21,260	\$275,801	(\$27,427)	(\$53,705)	\$16,526	(\$56,746)	(\$42,812)	(\$29,298)	(\$29,435)	(\$21,330)	\$50,753	(\$121,728)
TOTAL CASH BEGINNING OF PERIOD	\$570,393	\$650,516	\$650,516	\$671,776	\$947,577	\$920,150	\$866,445	\$882,971	\$826,225	\$783,413	\$754,115	\$724,680	\$703,350	\$754,103
TOTAL CASH END OF PERIOD	\$570,393	\$531,563	\$671,776	\$947,577	\$920,150	\$866,445	\$882,971	\$826,225	\$783,413	\$754,115	\$724,680	\$703,350	\$754,103	\$632,374

Okanogan County Electric Cooperative Inc
 Capital Expenditures by Project
 Mar-19

	Actual	Current Month		Actual	Year to Date		Annual Budget	Annual Balance	
		Budget	Variance		Budget	Variance			
Member Requested Facilities	0.00	9,425.00	9,425.00	1,326.38	9,425.00	8,098.62	288,855.00	287,528.62	
Replacements (Poles & Transformers)	5,977.07	7,962.00	1,984.93	14,438.87	24,380.00	9,941.13	65,925.00	51,486.13	
Misc URD/OH Replacement Projects	0.00	7,065.00	7,065.00	0.00	7,065.00	7,065.00	72,685.00	72,685.00	
Replace 2500' of URD at Stud Horse - Part 2	0.00	0.00	0.00	0.00	0.00	0.00	56,609.00	56,609.00	
Replace 2500' of URD at Edelweiss - Part 2	0.00	0.00	0.00	0.00	0.00	0.00	123,217.00	123,217.00	
Mazama Upgrade (first of multiple phases)	0.00	0.00	0.00	0.00	0.00	0.00	51,897.00	51,897.00	
Complete URD loop at Sky Ranch	0.00	0.00	0.00	0.00	0.00	0.00	37,739.00	37,739.00	
Cordination Study - Part 1 of 2	0.00	0.00	0.00	0.00	0.00	0.00	15,000.00	15,000.00	
Major Storm Damage	0.00	3,069.00	3,069.00	0.00	3,069.00	3,069.00	16,264.00	16,264.00	
Raise level of Garage Door to match others	0.00	0.00	0.00	0.00	0.00	0.00	10,000.00	10,000.00	
Pole Inspections	0.00	0.00	0.00	0.00	0.00	0.00	10,000.00	10,000.00	
Fire Retardant/Treatment on Poles	0.00	0.00	0.00	0.00	0.00	0.00	20,739.00	20,739.00	
Meter Projects (replace CTs)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Purchase Pole Tamper and other tools	0.00	0.00	0.00	0.00	0.00	0.00	18,000.00	18,000.00	
Purchase Phase Tracker	0.00	0.00	0.00	0.00	0.00	0.00	6,000.00	6,000.00	
Roof Extension on Back Walkway	0.00	0.00	0.00	0.00	0.00	0.00	10,000.00	10,000.00	
subtotal	5,977.07	27,521.00	21,543.93	15,765.25	43,939.00	28,173.75	802,930.00	787,164.75	
Un Allocated Overhead	64,166.90			64,166.90	0.00	(64,166.90)			
Member CIAC	CIAC	(12,128.13)	(20,000.00)	7,871.87	*	(12,558.73)	(26,650.00)	14,091.27	
Total less CIAC	58,015.84			67,373.42			462,930.00		
								* \$50,203.84 holding in CIAC 03/31/19	
Meters Purchases	0.00	0.00	0.00	16,987.40	0.00	(16,987.40)	35,000.00	18,012.60	
Computers & Software Upgrades	0.00	0.00	0.00	0.00	0.00	0.00	18,000.00	18,000.00	
Transformers Purchases	43,616.50	0.00	(43,616.50)	125,321.57	0.00	(125,321.57)	130,000.00	4,678.43	
FEMA Reimbursement	(176,982.17)	0.00	176,982.17	(176,985.17)	0.00	176,985.17	(174,000.00)	2,985.17	
Vehicle Replacement	0.00	0.00	0.00	0.00	0.00	0.00	220,000.00	220,000.00	
Total	(139,516.73)	7,521.00		(31,469.68)	17,289.00		229,000.00	263,676.20	
								Total Capital Budget less CIAC	
								691,930.00	723,399.68

* Note

	Line Crew Direct Labor	Materials	107.25 Labor	Consultants Contractors	Transportation	Benefits	Total
January	1,196.50	60.00	1,200.00	0.00	775.28	1,107.37	4,339.15
February	692.40	2,192.47	1,500.00	0.00	534.46	529.70	5,449.03
March	1,717.07	60.00	2,000.00	0.00	1,049.81	1,150.19	5,977.07
April							0.00
May							0.00
June							0.00
July							0.00
August							0.00
September							0.00
October							0.00
November							0.00
December							0.00
	3,605.97	2,312.47	4,700.00	0.00	2,359.55	2,787.26	15,765.25

* Note: 107.25 is Capitalized Labor that includes: cost estimates, line staking, development & research for construction projects that no work order has been established. Along with Stores account 163.00 material stocking.

OKANOGAN COUNTY ELECTRIC COOPERATIVE, INC.

POWER & SERVICE DATA

March-19

	December 2018	January 2019	February 2019	March 2019	March 2018
POWER DATA:					
COST OF POWER	\$332,298	\$333,400	\$372,787	\$337,606	\$261,103
KWH PURCHASED	8,389,405	8,465,310	8,785,370	6,708,685	5,927,840
KWH SOLD & OCEC USE	7,862,788	7,943,835	8,359,180	6,165,609	5,546,608
KWH LOST	526,617	521,475	426,190	543,076	381,232
LINE LOSS %	6.28%	6.16%	4.85%	8.10%	6.43%
COST PER KWH	\$0.0396	\$0.0394	\$0.0424	\$0.0503	\$0.0440
BILLING DATA:					
ACCOUNTS BILLED	3,586	3,588	3,581	3,589	3,529
AVG. KWH/CONSUMER	2,193	2,214	2,334	1,718	1,572
BILLING REVENUE	\$548,801	\$687,138	\$721,796	\$562,428	\$517,635
AVERAGE BILL	\$153.04	\$191.51	\$201.56	\$156.71	\$146.68
REVENUE/KWH SOLD	\$0.0698	\$0.0865	\$0.0863	\$0.0912	\$0.0933
SERVICE DATA:					
NEW	2	3	0	3	0
RETIRED	1	2	0	2	0
TOTAL END OF MONTH	3782	3783	3783	3784	3732
IDLE SERVICES	101	101	101	101	106
TRANSPORTATION:					
TOTAL MILES	4,800	5,497	4,194	5,269	6,481
COST OF OPERATION	\$15,969	\$18,359	\$16,331	\$14,597	\$17,384
AVG. COST PER MILE	\$3.327	\$3.340	\$3.894	\$2.770	\$2.682
MATERIALS:					
ISSUES	\$129,974	\$16,224	\$2,542	\$4,597	\$1,849
INVENTORY	\$193,724	\$203,393	\$222,776	\$222,627	\$250,450

OKANOGAN COUNTY ELECTRIC COOPERATIVE INC
REVOLVING LOAN FUND #1
MONTHLY REPORT

For the Month Ending
March 31, 2019

Beginning RLF Balance	\$15,313.32	
LOUP LOUP SKI ED FOUNDATION LOAN #2		
PAYOFF AUGUST 01, 2019	MONTH	TO DATE
PAYMENTS RECEIVED	\$420.84	\$50,070.94
ADMINISTRATIVE FEE (1%)	\$4.17	\$2,727.52
PRINCIPLE PAYMENT TO LOAN	\$416.67	\$48,333.71
ORIGINAL AMOUNT OF LOAN		\$50,000.00
BALANCE REMAINING ON LOAN		\$1,666.29
LOUP LOUP SKI ED FOUNDATION LOAN #3		
PAYOFF OCTOBER 01, 2024	MONTH	TO DATE
PAYMENTS RECEIVED	\$441.67	\$23,841.65
ADMINISTRATIVE FEE (1%)	\$25.00	\$1,758.14
PRINCIPLE PAYMENT TO LOAN	\$416.67	\$22,083.51
ORIGINAL AMOUNT OF LOAN		\$50,000.00
BALANCE REMAINING ON LOAN		\$27,916.49
TOWN OF TWISP		
PAYOFF AUGUST 01, 2019	MONTH	TO DATE
PAYMENTS RECEIVED	\$78.29	\$8,161.38
ADMINISTRATIVE FEE (1%)	\$1.54	\$486.62
PRINCIPLE PAYMENT TO LOAN	\$76.75	\$7,674.76
ORIGINAL AMOUNT OF LOAN		\$9,210.00
BALANCE REMAINING ON LOAN		\$1,535.24
MVSTA LOAN #2		
PAYOFF JULY 01, 2022	MONTH	TO DATE
PAYMENTS RECEIVED	\$866.66	\$74,038.00
ADMINISTRATIVE FEE (1%)	\$33.33	\$4,871.61
PRINCIPLE PAYMENT TO LOAN	\$833.33	\$68,333.06
ORIGINAL AMOUNT OF LOAN		\$100,000.00
BALANCE REMAINING ON LOAN		\$31,666.94
MEDICINE WHEEL WEB DESIGN		
PAYOFF OCTOBER 01, 2024	MONTH	TO DATE
PAYMENTS RECEIVED	\$510.00	\$27,800.00
ADMINISTRATIVE FEE (1%)	\$10.00	\$890.00
PRINCIPLE PAYMENT TO LOAN	\$500.00	\$27,000.00
ORIGINAL AMOUNT OF LOAN		\$30,000.00
BALANCE REMAINING ON LOAN		\$3,000.00
TOWN OF WINTHROP		
PAYOFF NOVEMBER 01, 2027	MONTH	TO DATE
PAYMENTS RECEIVED	\$870.83	\$13,933.28
ADMINISTRATIVE FEE (1%)	\$79.17	\$1,266.72
PRINCIPLE PAYMENT TO LOAN	\$791.67	\$12,666.72
ORIGINAL AMOUNT OF LOAN		\$95,000.00
BALANCE REMAINING ON LOAN		\$82,333.28
Smiling Woods Yurts		
PAYOFF NOVEMBER 01, 2028	MONTH	TO DATE
PAYMENTS RECEIVED	\$366.66	\$1,466.64
ADMINISTRATIVE FEE (1%)	\$33.33	\$133.32
PRINCIPLE PAYMENT TO LOAN	\$333.33	\$1,333.32
ORIGINAL AMOUNT OF LOAN		\$40,000.00
BALANCE REMAINING ON LOAN		\$38,666.68
TwisworksFoundation		
PAYOFF DECEMBER 01, 2028	MONTH	TO DATE
PAYMENTS RECEIVED	\$366.66	\$1,099.98
ADMINISTRATIVE FEE (1%)	\$33.33	\$99.99
PRINCIPLE PAYMENT TO LOAN	\$333.33	\$999.99
ORIGINAL AMOUNT OF LOAN		\$40,000.00
BALANCE REMAINING ON LOAN		\$39,000.01
TOTAL BALANCE REMAINING ON LOANS		\$225,784.93
ENDING RLF BALANCE		\$19,015.07

OKANOGAN COUNTY ELECTRIC COOPERATIVE INC

REVOLVING LOAN FUND #2

MONTHLY REPORT

**For the Month Ending
March 31, 2019**

Beginning RLF Balance	\$33,550.76	
AERO RESCUE		
PAYOFF NOVEMBER 1, 2020	MONTH	TO DATE
PAYMENTS RECEIVED	\$2,040.00	\$34,580.00
ADMINISTRATIVE FEE (1%)	\$40.00	\$12,660.00
PRINCIPLE PAYMENT TO LOAN	\$2,000.00	\$202,000.00
ORIGINAL AMOUNT OF LOAN		\$240,000.00
BALANCE REMAINING ON LOAN		\$38,000.00
TOWN OF WINTHROP LOAN #2		
PAYOFF JUNE 01, 2022	MONTH	TO DATE
PAYMENTS RECEIVED	\$177.67	\$14,821.35
ADMINISTRATIVE FEE (1%)	\$6.84	\$984.12
PRINCIPLE PAYMENT TO LOAN	\$170.83	\$13,837.23
ORIGINAL AMOUNT OF LOAN		\$20,500.00
BALANCE REMAINING ON LOAN		\$6,662.77
MVSTA LOAN #3		
PAYOFF OCTOBER 01, 2024	MONTH	TO DATE
PAYMENTS RECEIVED	\$618.33	\$33,942.00
ADMINISTRATIVE FEE (1%)	\$35.00	\$2,613.41
PRINCIPLE PAYMENT TO LOAN	\$583.33	\$31,499.82
ORIGINAL AMOUNT OF LOAN		\$70,000.00
BALANCE REMAINING ON LOAN		\$38,500.18
PINETOOTH CREATIVE		
PAYOFF July 01, 2026	MONTH	TO DATE
PAYMENTS RECEIVED	\$83.48	\$2,701.57
ADMINISTRATIVE FEE (1%)	\$6.19	\$227.49
PRINCIPLE PAYMENT TO LOAN	\$77.29	\$2,474.26
ORIGINAL AMOUNT OF LOAN		\$9,275.00
BALANCE REMAINING ON LOAN		\$6,800.74
EQPD		
PAYOFF February 01, 2027	MONTH	TO DATE
PAYMENTS RECEIVED	\$292.50	\$7,529.03
ADMINISTRATIVE FEE (1%)	\$21.67	\$658.05
PRINCIPLE PAYMENT TO LOAN	\$270.84	\$6,770.98
ORIGINAL AMOUNT OF LOAN		\$32,500.00
BALANCE REMAINING ON LOAN		\$25,729.02
Little Star Montessorri School		
PAYOFF February 01, 2027	MONTH	TO DATE
PAYMENTS RECEIVED	\$292.50	\$7,707.58
ADMINISTRATIVE FEE (1%)	\$21.67	\$666.40
PRINCIPLE PAYMENT TO LOAN	\$270.83	\$7,041.58
ORIGINAL AMOUNT OF LOAN		\$32,500.00
BALANCE REMAINING ON LOAN		\$25,458.42
Winthrop Ice & Sports Rink		
PAYOFF November 01, 2028	MONTH	TO DATE
PAYMENTS RECEIVED	\$582.09	\$2,910.45
ADMINISTRATIVE FEE (1%)	\$52.92	\$264.60
PRINCIPLE PAYMENT TO LOAN	\$529.17	\$2,645.85
ORIGINAL AMOUNT OF LOAN		\$63,500.00
BALANCE REMAINING ON LOAN		\$60,854.15
TOTAL BALANCE REMAINING ON LOANS		\$202,005.28
ENDING RLF BALANCE		\$37,994.72

OCEC 2019 Outage
Summary By Cause

SUMMARY BY CAUSE													
POWER SUPPLY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
LARGE SCALE	-	-	-	-	-	-	-	-	-	-	-	-	-
OK PUD	-	-	-	-	-	-	-	-	-	-	-	-	-
OCEC SUB	-	-	-	#####	-	-	-	-	-	-	-	-	27,522
PLANNED													TOTAL
CONSTRUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-
MAINTENANCE	-	-	-	-	-	-	-	-	-	-	-	-	-
OTHER PLANNED	-	-	-	-	-	-	-	-	-	-	-	-	-
EQUIPMENT OR INSTALLATION DESIGN													TOTAL
MATERIAL OR EQUIP FAILURE	4	1	-	-	-	-	-	-	-	-	-	-	5
INSTALLATION FAULT	-	-	-	-	-	-	-	-	-	-	-	-	-
CONDUCTOR SAG OR INADEGUATE CLEARANCE	-	-	-	-	-	-	-	-	-	-	-	-	-
OVERLOAD	-	-	-	-	-	-	-	-	-	-	-	-	-
MISCOORDINATION OF PROTECTION DEVICES	-	-	-	-	-	-	-	-	-	-	-	-	-
OTHER EQUIPMENT INSTALLATION / DESIGN	-	-	-	-	-	-	-	-	-	-	-	-	-
MAINTENANCE													TOTAL
DECAY / AGE OF MATERIAL / EQUIP	-	-	-	-	-	-	-	-	-	-	-	-	-
CORROSION / ABRASION OR MATERIAL / EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-
TREE GROWTH	-	-	-	-	-	-	-	-	-	-	-	-	-
TREE FAILURE FROM OVERHAND OR DEAD TREE WITHOUT	-	-	-	-	-	-	-	-	-	-	-	-	-
TREES WITH ICE / SNOW	-	-	-	-	-	-	-	-	-	-	-	-	-
CONTAMINATION (LEAKING / EXTERNAL)	-	-	-	-	-	-	-	-	-	-	-	-	-
MOISTURE	-	-	-	-	-	-	-	-	-	-	-	-	-
OCEC CREW CUTS TREE	-	-	-	-	-	-	-	-	-	-	-	-	-
MAINTENANCE, OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
WEATHER													TOTAL
LIGHTNING	-	-	-	-	-	-	-	-	-	-	-	-	-
WIND NOT TREE	-	-	-	-	-	-	-	-	-	-	-	-	-
ICE, SLEET, FROST, NOT TREE	-	6	-	-	-	-	-	-	-	-	-	-	6
FLOOD	-	-	-	-	-	-	-	-	-	-	-	-	-
WEATHER OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
ANIMALS													TOTAL
SMALL ANIMAL / BIRD	-	-	1	-	-	-	-	-	-	-	-	-	1
LARGE ANIMAL	-	-	-	-	-	-	-	-	-	-	-	-	-
ANIMAL DAMAGE - GNAW OR BORE	-	-	-	-	-	-	-	-	-	-	-	-	-
ANIMAL , OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
PUBLIC													TOTAL
CUSTOMER CAUSED	-	-	-	1	-	-	-	-	-	-	-	-	1
MOTOR VEHICLE	-	-	-	-	-	-	-	-	-	-	-	-	-
AIRCRAFT	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRE	-	-	-	-	-	-	-	-	-	-	-	-	-
PUBLIC CUTS TREE	-	-	-	-	-	-	-	-	-	-	-	-	-
VANDALISM	-	-	-	-	-	-	-	-	-	-	-	-	-

OCEC 2019 Outage
Summary By Cause

SUMMARY BY CAUSE														
SWITCHING ERROR OR CAUSED BY CONSTRUCTION / MAINTENANCE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PUBLIC, OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-
OTHER													TOTAL	
OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UNKNOWN													TOTAL	
CAUSE UNKNOWN	-	-	14	-	-	-	-	-	-	-	-	-	-	14

****Cause listing shows total number of HOURS for all members out of power:
(minutes of outage * number of members effected)/60**

OCEC 2019 Outage
Detailed Summary By Cause

DETAILED SUMMARY BY CAUSE													
GENERATION	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
GEN-GENERATION	-	-	-	-	-	-	-	-	-	-	-	-	-
GEN-TOWERS, POLES, FIXTURES	-	-	-	-	-	-	-	-	-	-	-	-	-
GEN-CONDUCTORS AND DEVICES	-	-	-	-	-	-	-	-	-	-	-	-	-
GEN-TRANSMISSION SUB	-	-	-	-	-	-	-	-	-	-	-	-	-
GEN-GENERATION OR TRANSMISSION, OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTALS:	-	-	-	-	-	-	-	-	-	-	-	-	-
DISTRIBUTION SUBSTATION													
DIST-POWER TRANSFORMER	-	-	-	-	-	-	-	-	-	-	-	-	-
DIST-VOLTAGE REGULATOR	-	-	-	-	-	-	-	-	-	-	-	-	-
DIST-LIGHTNING ARRESTER	-	-	-	-	-	-	-	-	-	-	-	-	-
DIST-SOURCE SIDE FUSE	-	-	-	-	-	-	-	-	-	-	-	-	-
DIST-CIRCUIT BREAKER	-	-	-	-	-	-	-	-	-	-	-	-	-
DIST-SWITCH	-	-	-	-	-	-	-	-	-	-	-	-	-
DIST-METERING EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-
DIST-DISTRIBUTION SUBSTATION , OTHER	-	-	-	27,522	-	-	-	-	-	-	-	-	27,522
TOTALS:	-	-	-	27,522	-	-	-	-	-	-	-	-	27,522
POLES AND FIXTURES													
POL-POLES	-	-	-	-	-	-	-	-	-	-	-	-	-
POL-CROSSARM OR CROSSARM BRACE	-	-	-	-	-	-	-	-	-	-	-	-	-
POL-ANCHOR OR GUY	-	-	-	-	-	-	-	-	-	-	-	-	-
POL-POLES AND FIXTURES, OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTALS:	-	-	-	-	-	-	-	-	-	-	-	-	-
OVERHEAD													
OVR-OVERHEAD	-	-	-	-	-	-	-	-	-	-	-	-	-
OVR-LINE CONDUCTOR	4	-	-	-	-	-	-	-	-	-	-	-	4
OVR-CONNECTOR OR CLAMP	-	-	-	-	-	-	-	-	-	-	-	-	-
OVR-SPLICE OR DEAD END	-	-	-	-	-	-	-	-	-	-	-	-	-
OVR-JUMPER	-	-	-	-	-	-	-	-	-	-	-	-	-
OVR-INSULATOR	-	-	-	-	-	-	-	-	-	-	-	-	-
OVR-LIGHTNING ARRESTER LINE	-	-	-	-	-	-	-	-	-	-	-	-	-
OVR-FUSE CUTOUT	-	-	15	-	-	-	-	-	-	-	-	-	15
OVR-RECLOSER OR SECTIONALIZER	-	-	-	-	-	-	-	-	-	-	-	-	-
OVR-OVERHEAD LINE CONDUCTORS AND DEVICES	-	1	-	-	-	-	-	-	-	-	-	-	1
TOTALS:	4	1	15	-	-	-	-	-	-	-	-	-	19
UNDERGROUND													
UG-PRIMARY CABLE	-	6	-	1	-	-	-	-	-	-	-	-	6
UG-SPLICE OR FITTING	-	-	-	-	-	-	-	-	-	-	-	-	-
UG-SWITCH ELBOW ARRESTER	-	-	-	-	-	-	-	-	-	-	-	-	-
UG-SECONDARY CABLE OR FITTINGS	-	-	-	-	-	-	-	-	-	-	-	-	-
UG-ELBOW	-	-	-	-	-	-	-	-	-	-	-	-	-
UG-POTHEAD OR TERMINATOR	-	-	-	-	-	-	-	-	-	-	-	-	-
UG-UNDERGROUND, OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTALS:	-	6	-	1	-	-	-	-	-	-	-	-	6
TRANSFORMER													

OCEC 2019 Outage
Detailed Summary By Cause

DETAILED SUMMARY BY CAUSE													
XFMR-TRANSFORMER BAD	-	-	-	-	-	-	-	-	-	-	-	-	-
XFMR-TRANSFORMER FUSE OR BREAKER	-	-	-	-	-	-	-	-	-	-	-	-	-
XFMR-TRANSFORMER ARRESTER	-	-	-	-	-	-	-	-	-	-	-	-	-
XFMR-LINE TRANSFORMER, OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
**SECONDARY	-	-	-	-	-	-	-	-	-	-	-	-	-
SEC-SECONDARY OF SERVICE CONDUCTOR	-	-	-	-	-	-	-	-	-	-	-	-	-
SEC-METERING EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-
SEC-SECURITY OR STREET LIGHT	-	-	-	-	-	-	-	-	-	-	-	-	-
SEC-SECONDARY AND SERVICE, OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
SEC-XFMR-NO EQUIP FAILURE	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTALS:	-	-	-	-	-	-	-	-	-	-	-	-	-
WEATHER													
WTR-RAIN	-	-	-	-	-	-	-	-	-	-	-	-	-
WTR-LIGHTNING	-	-	-	-	-	-	-	-	-	-	-	-	-
WTR-WIND	-	-	-	-	-	-	-	-	-	-	-	-	-
WTR-SNOW ICE	-	-	-	-	-	-	-	-	-	-	-	-	-
WTR-SLEET	-	-	-	-	-	-	-	-	-	-	-	-	-
WTR-EXTREME COLD	-	-	-	-	-	-	-	-	-	-	-	-	-
WTR-EXTREME HEAT	-	-	-	-	-	-	-	-	-	-	-	-	-
WTR-WEATHER OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
WTR-CLEAR, CALM	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTALS:	-	-	-	-	-	-	-	-	-	-	-	-	-

**Washington Rural Electric Cooperative Association
2019 Annual Meeting
The Centennial Hotel
Spokane, WA**

Monday, June 10

8:00 – WECPAC Golf Tournament

7:00 – WRECA Board of Directors – The Centennial Hotel

Tuesday, June 11

7:00 - Breakfast

8:30 - First General Session

WelcomeSusan Cutrell, President
WRECA

Opening Address: State Energy IssuesRep. Matt Shea
4th Legislative District

Keynote Address:Curtis Wynn, President
NRECA

South Carolina: The Inside Story.....Lou Green, Executive VP
Electric Cooperatives of South Carolina

Noon – Lunch

1:30 - Second General Session

RiverPartners Update.....Kurt Miller, ED
NW Riverpartners

Modern Communications for Co-ops..... Mike Shepard, CEO
Ruralite

Washington at the NRECA Youth Tour..... Benton REA

5:30 – Reception, Dinner and Auction

Wednesday, June 12

7:00 - Breakfast

8:30 - Third General Session

2019 WRECA Annual Membership Meeting.....Susan Cutrell, President
WRECA

Succession Planning for Co-op Boards Leigh Taylor, Dir.
Executive Search - NRECA

Regional Power Supply Update Scott Corwin, ED
NWPPA

BPA Update.....Dan James, Deputy Administrator
BPA

General Manager's Report to the Board – April 2019

General Discussion:

- This session of the Washington State legislature is scheduled to end soon but budget differences may force a special session. Below is an update on some of the bills we are following. (I am referring to WRECA when I write “we”.)

SB 5116 – Clean Energy Legislation – This bill has passed both houses and is in conference. It should be heading to the Governor's desk soon. We got enough changes in this bill so we are fine with the final legislation. We did not officially endorse it but we are a “strong neutral”. This position is fine with the Governor's office. After this bill is signed, regulations will be drafted. We will also remain engaged during this process.

SB 5223 – Net Metering Revisions – This bill requires utilities to allow net metering for up to a threshold amount of 4% of the 1996 peak demand. This is an increase from .5%. OCEC is currently at an approximately 2% level. After a utility reaches the legal threshold level, it can look at alternative rate schedules that take into account the subsidy from non-solar members to solar members. OCEC was going to look at alternative rate schedules before this legislation, but now it will not. The current COSA process will continue to study the subsidy to quantify it. This legislation has passed both houses and is expected to be signed by the Governor. WRECA worked to lower the threshold to 2 % but was unsuccessful.

SB 5305 - Utility Wildfire Prevention – This bill has passed both houses and is on the Governor's desk for signature. This bill requires DNR to convene an utility wildland fire prevention task force to accomplish various goals, primarily increase communications between DNR and the electric utilities with regards to wildland fire prevention. I will be appointed to this task force and will represent the electric cooperatives. It also directs DNR to compile and list of certified wildland fire investigators to assist DNR in wildland fire investigations. DNR has a history in the state of inadequate fire investigations with regards to electric facilities.

Financial Discussion

- First quarter financial results (presented below) are close to expectations.

OCEC 1st Quarter Summary			
	2019	2018	2019
	Qtr 1	Qtr 1	Qtr 1 Budget
Revenue	1,979,765	1,786,398	1,823,396
Purchase Power	1,043,793	932,156	899,252
Gross Margin	935,972	854,242	924,144
Operating Expense	758,440	692,697	722,425
Ops Margin	177,532	161,545	201,719

- Gross margins are close to budgeted amounts.
- Operating expenses are \$36,000 above budgeted amounts. The major reasons for this are:
 - 1) Distribution Expenses – This includes \$16k in non-inventory material purchases that are usually spread out through-out the year.
 - 2) Administration and General Expenses are approximately \$14K over budget. This is from budget numbers that were based on 2018 expense patterns which included a combination of conservation credits from BPA and credit for non-inventory fiber optic cable in the yard.
- The equity ratio in March 2019 is 69.4%. The equity ratio in March 2018 was 67.8%.

LEADERSHIP CREDENTIALLED COOPERATIVE DIRECTOR CERTIFICATE PROGRAM

For more information about upcoming CCD Program courses, or to find out about bringing an event to your utility, please contact:

Elaine Dixon at elaine@nwppa.org or (360) 816-1445

Want more?

Please see pages 4 through 11 for additional conferences, workshops, meetings and events.

NRECA CCD 2600: DIRECTOR DUTIES AND LIABILITIES

Who Should Attend:

Directors, policy makers, and general managers.

Dates and Locations:

[June 25, 2019 - Walla Walla, Wash.](#)



Course Overview:

Boards are responsible for directing the affairs of the cooperative. This course discusses and explains the duties of loyalty, obedience, and due care; and the need for directors to acquire the minimum knowledge and skills necessary to fulfill their responsibilities within the cooperative context.

Course Topics:

- An overview of today's multi-billion-dollar electric utility business
- The concepts and values that govern cooperatively owned businesses and related types of organizations
- Legal and regulatory concepts affecting public utilities
- Key legal documents such as articles of incorporation and bylaws
- The role of management and guidelines for maintaining an effective relationship with the CEO

NRECA CCD 2610: UNDERSTANDING THE ELECTRIC BUSINESS

Who Should Attend:

Directors, policy makers, and general managers.

Dates and Locations:

[June 27, 2019 - Walla Walla, Wash.](#)



Course Overview:

The electric utility industry is an evolving high-tech system that must be designed and engineered to meet regulatory and consumer standards for reliability, quality, and safety. This requires an appropriate investment on a planned and ongoing basis. This course provides directors with an understanding of the key components of the electric utility industry.

Course Topics:

- The basic functions and cost components of generation, transmission, and distribution
- Current and emerging technologies that are impacting utility operations and policies
- Issues related to distributed generation that the board may need to address
- How environmental issues and national policies impact the cooperative
- The board's role to ensure a safe working environment

NRECA CCD 2620: BOARD OPERATIONS AND PROCESS

Who Should Attend:

Directors, policy makers, and general managers.

Dates and Locations:

[June 26, 2019 - Walla Walla, Wash.](#)



Course Overview:

The board of directors is responsible for managing the affairs of the cooperative. In fulfilling its duties, the board typically can only take official action via majority vote in a duly convened meeting. This course focuses on the legal requirements for holding board meetings, and also on the human factors and group processes that make such meetings productive and effective.

Course Topics:

- The individuals and groups with whom the board must maintain effective working relationships.
- Understanding, working with, and responding to members.
- How public officials and opinion leaders impact the cooperative and the board's role in building and maintaining effective relationships.
- Lessons and guidelines regarding key internal relationships with the board chair, the attorney, and the board itself.

LEADERSHIP CREDENTIALLED COOPERATIVE DIRECTOR CERTIFICATE PROGRAM

NRECA CCD 2630: STRATEGIC PLANNING

Who Should Attend:

Directors, policy makers, and general managers.

Dates and Locations:

[June 28, 2019 - Walla Walla, Wash.](#)



NRECA CCD 2640: FINANCIAL DECISION MAKING

Who should attend:

Directors, policy makers, and general managers.

Dates and Locations:

[June 13-14, 2019 - Spokane, Wash.](#)



Course Overview:

Boards have ultimate responsibility for ensuring and evaluating the long-term health of the organization. They help fulfill this duty through strategic thinking; identifying goals through strategic planning and authorizing the appropriate allocation of resources through the adoption of financial policies, budget review, and approval; and monitoring management's progress toward strategic goals. This course teaches directors how to participate effectively in strategic thinking and planning processes.

Course Topics:

- The difference between strategic thinking and strategic planning
- Analyzing your cooperative's strengths, weaknesses, opportunities, and threats
- Recognizing the board's oversight responsibility
- Using the strategic plan in the annual evaluation of the cooperative's accomplishment and as the foundation of the CEO's performance appraisal

Course Overview:

This course helps directors understand the role of the board in financial planning, including identifying the basic documents used in financial planning and reporting. It also covers assessing the issues that drive financial decisions, balancing competing goals, and taking responsibility to monitor and evaluate results.

Course Topics:

- The key financial decisions boards must make
- Three key financial documents and three key financial ratios
- The basics of allocating and retiring capital credits policy
- Key elements of an Equity Management Policy
- Rate-making basics